



OFFICIAL NOTICE AND AGENDA

Notice is hereby given that the City of Stoughton Utilities Committee will hold a regular meeting on the date and at the time and location given below.

Meeting of: **CITY OF STOUGHTON UTILITIES COMMITTEE**
Date/Time: Monday, April 21, 2025 at 5:30 p.m.
Location: Edmund T. Malinowski Board Room, Stoughton Utilities Administration Office
600 South Fourth Street, Stoughton, Wisconsin
Optional Virtual Participation: [GoToMeeting ID 261-751-061](#)
Members: Citizen Member Carl Chenoweth, Citizen Member David Erdman (Outgoing Chair), Alderperson Greg Jensen, Mayor Tim Swadley, Citizen Member Dustin Thoren (Outgoing Vice-Chair), Alderperson Jordan Tilleson

MEETING AGENDA:

CALL TO ORDER

ROLL CALL AND VERIFICATION OF QUORUM

CERTIFICATION OF COMPLIANCE WITH OPEN MEETINGS LAW

PUBLIC COMMENTS

ORGANIZATIONAL BUSINESS

1. Election of the Utilities Committee Chairperson and Vice-Chairperson (**Action**)
2. Election of the Utilities Committee Liaison and Alternate Liaison to the Stoughton Common Council (**Action**)
3. Selection of the Utilities Committee Meeting Date and Time (**Action**)

CONSENT AGENDA

(All items are considered routine and will be enacted upon by one motion. There will be no separate discussion of these items unless a Stoughton Utilities Committee member so requests, in which event the item will be removed from the consent agenda and be considered on the regular agenda.)

- a. Draft Minutes of the March 17, 2025 Regular Utilities Committee Meeting
- b. Stoughton Utilities Payments Due List Report
- c. Stoughton Utilities Investment Summary
- d. Stoughton Utilities Statistical Report
- e. Stoughton Utilities Activities Report
- f. Communications

OLD BUSINESS

4. Status of Committee Recommendation(s) to the Stoughton Common Council (**Discussion**)
5. Update: PSCW Water Rate Application (**Discussion**)
6. Update: WisDOT 2025 Reconstruction Projects (**Discussion**)
7. Update: Stoughton Utilities 2025 Sewer and Water Revenue Bonds Issuance (**Discussion**)
8. Proposed Stoughton Utilities Out-of-State Mutual Aid Billing Policy (**Action**)

NEW BUSINESS

9. Release of Easement Rights to a Platted Utility Easement on Lots 32-43, 77-88, and 97-104 of Magnolia Springs (**Action**)
10. Moody's Ratings Credit Opinions for the Water and Wastewater Utilities (**Discussion**)
11. Stoughton Utilities Facilities – Current System Capacities (**Discussion**)
12. City of Stoughton Comprehensive Plan - Utilities & Community Facilities (**Discussion**)
13. Utilities Committee Future Agenda Item(s) (**Discussion**)

ADJOURNMENT

Notices Sent To:

Stoughton Utilities Committee Members
Stoughton Utilities Director Jill M. Weiss, P.E.
Stoughton Utilities Assistant Director Brian Hoops
Stoughton Utilities Finance Manager Shannon Statz

cc: Stoughton City Attorney Rick Manthe
Stoughton Common Council Members
Stoughton City Clerk Candee Christen
Stoughton Leadership Team
Stoughton Library Administrative Assistant Sarah Monette
Stoughton Utilities Education & Outreach Coordinator Brandi Yungen
Stoughton Utilities Billing & Metering Supervisor Erin Goldade
Stoughton Utilities Electric System Supervisor Joe Adler
Stoughton Utilities Wastewater System Supervisor Kevin Hudson
Stoughton Utilities Water System Supervisor Kent Thompson
Stoughton Utilities & WPPI Energy Services Manager Darren Jacobson
O'Rourke Media Publications – Stoughton Courier Hub

REMOTE CONNECTION INSTRUCTIONS: Pursuant to City of Stoughton Common Council Rule 19, members of the committee and members of the public may attend this meeting either in person or by virtual means. If participating virtually, please join the meeting from your computer, tablet or smartphone using the following URL:

<https://meet.goto.com/261751061>

You can also dial in using your phone at (224) 501-3412 using access code: 261-751-061.

ATTENTION COMMITTEE MEMBERS: Two-thirds of members are needed for a quorum (five members). The committee may only conduct business when a quorum is present. If you are unable to attend the meeting, please contact Jill Weiss at (608) 877-7423 via email at JWeiss@stoughtonutilities.com, or Brian Hoops at (608) 877-7412, or via email at BHoops@stoughtonutilities.com.

It is possible that members of, and possibly a quorum of members of other committees of the Common Council of the City of Stoughton may be in attendance at this meeting to gather information. No action will be taken by any such group(s) at this meeting other than the Stoughton Utilities Committee consisting of the members listed above. An expanded meeting may constitute a quorum of the Common Council.

Upon reasonable notice, efforts will be made to accommodate the needs of individuals through appropriate aids and services. For information, or to request such assistance, please contact Stoughton Utilities prior to the start of the meeting at (608) 873-3379.

Current and past Stoughton Utilities Committee documents, including meeting notices, meeting packets, and meeting minutes, are available for public download at stoughtonutilities.com/uc.



600 South Fourth Street P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: April 16, 2025

To: Stoughton Utilities Committee

From: Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: Election of the Utilities Committee Chairperson and Vice-Chairperson

Subsection 2-527 of the Stoughton Municipal Code of Ordinances requires that the Utilities Committee elect a Chairperson and a Vice-Chairperson. This election shall occur at the first regularly scheduled Utilities Committee meeting following the Stoughton Common Council Reorganization Meeting, which was held on April 15, 2025.



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Date: April 16, 2025

To: Stoughton Utilities Committee

From: Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: Election of the Utilities Committee Liaison and Alternate Liaison to the Stoughton Common Council

Subsection 2-527 of the Stoughton Municipal Code of Ordinances requires that the Utilities Committee elect two alderpersons to the positions of Liaison and Alternate Liaison to the Stoughton Common Council. This election shall occur at the first regularly scheduled Utilities Committee meeting following the Stoughton Common Council Reorganization Meeting, which was held on April 15, 2025.



600 South Fourth Street P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: April 16, 2025

To: Stoughton Utilities Committee

From: Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: Selection of the Utilities Committee Meeting Date and Time

Subsection 2-527 of the Stoughton Municipal Code of Ordinances requires that the Stoughton Utilities Committee select the date and time for the regular monthly meeting. This selection shall occur at the first regularly scheduled Utilities Committee meeting following the Stoughton Common Council Reorganization Meeting, which was held on April 15, 2025.

In the past, the third Monday of each month has been designated as the date for Utilities Committee meetings, with meetings typically scheduled to begin at 5:30 p.m.

In most months, this schedule allows the committee's recommendations to receive timely action during the second bimonthly meeting of the Common Council. However, when the first of the month falls on a Tuesday the regular meeting may need to be rescheduled or a special meeting called if there are any time-sensitive agenda items, as the common council will meet the day immediately following the committee meeting (as is the case this month).

DRAFT STOUGHTON UTILITIES COMMITTEE REGULAR MEETING MINUTES

Monday, March 17, 2025 – 5:30 p.m.

Stoughton, WI

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Location: Edmund T. Malinowski Board Room, Stoughton Utilities Administration Office
600 South Fourth Street, Stoughton, Wisconsin
Optional Virtual Participation: GoToMeeting ID 923-680-893

Members Present: Citizen Member Carl Chenoweth, Citizen Member David Erdman (Chair), Alderperson Regina Hirsch, Alderperson Greg Jensen, Alderperson Daniel Payton, Mayor Tim Swadley

Excused: Citizen Member Dustin Thoren (Vice-Chair)

Absent: None

Others Present: Stoughton Utilities Electric System Supervisor Joe Adler, Stoughton Utilities Assistant Director Brian Hoops, WPPI Energy / Stoughton Utilities Energy Service Manager Darren Jacobson, Stoughton Utilities Finance Manager Shannon Statz, Stoughton Utilities Director Jill Weiss

Call to Order: Chairperson Erdman called the regular Stoughton Utilities Committee Meeting to order at 5:30 p.m. Chenoweth, Erdman, Jensen, and Swadley were present in person. Payton and Hirsch (joined 5:36) were present virtually.

Verification of Quorum: The chair verified that a quorum of the committee membership was present.

Certification of Compliance with Open Meetings Law: Hoops certified that the meeting had been properly noticed in compliance with open meetings law. Hoops also noted that the notice of possible quorum was posted for the tour that will follow the meeting.

Public Comments: There were no public comments.

Utilities Committee Consent Agenda: Stoughton Utilities staff presented and discussed the Stoughton Utilities Committee consent agenda items. Erdman noted that he, along with Stoughton Utilities and City of Stoughton staff, had participated on the recent rating call with Moody's rating agency where it was announced that the water and wastewater utilities had both received an Aa3 bond rating, an increase from the water utility's prior A1 rating (wastewater utility not previously rated). Staff mentioned that a presentation on the rating and its significance would be provided at a future meeting. Discussion followed.

Motion by Chenoweth, the motion seconded by Jensen, to approve the following consent agenda items as presented:

- a. Minutes of the February 17, 2025 Regular Utilities Committee Meeting
- b. Stoughton Utilities Payments Due List Report
- c. Stoughton Utilities Statistical Report
- d. Stoughton Utilities Activities Report
- e. Communications

The motion carried unanimously 5 to 0.

DRAFT STOUGHTON UTILITIES COMMITTEE REGULAR MEETING MINUTES

Monday, March 17, 2025 – 5:30 p.m.

Stoughton, WI

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Hirsch joined the meeting at 5:36.

Status of the Utilities Committee recommendation(s) to the Stoughton Common Council: Stoughton Utilities staff presented and discussed the following items from the Stoughton Utilities Committee that were recently approved and/or placed on file by the Stoughton Common Council:

Consent Agenda:

1. Minutes of the January 27, 2024 Regular Utilities Committee Meeting
2. Stoughton Utilities Payments Due List Reports
3. Stoughton Utilities Activities Reports

Business:

1. Stoughton Wastewater Utility 2025 Rate Adjustment (Second Reading)
2. Bad Debt Account Write-Offs through December 31, 2024
3. Stoughton Utilities 2025 Water and Sewer Revenue Bonds Issuance
4. Stoughton Utilities Facilities Needs Assessment

Discussion followed.

Update: PSCW Water Rate Application: Stoughton Utilities staff provided an update on the status of the ongoing water rate application that was submitted to the Public Service Commission of Wisconsin in 2024. Discussion followed.

Proposed Stoughton Utilities Out-of-State Mutual Aid Billing Policy: Stoughton Utilities staff introduced a draft policy to establish a framework and policy for the billing of costs and expenses related to the provision of out-of-state mutual aid assistance. Additional staff review of the policy is required to address some administrative concerns that arose following the October 2024 response to Hurricane Milton, and this item will come back to a future meeting. Discussion followed.

American Public Power Association Electric Reliability Annual Benchmarking Report: Staff presented and discussed a report provided by the American Public Power Association (APPA) containing the utility's 2023 electric reliability metrics, including information about how the utility's reliability compares to other utilities across the country, sorted by size and region. The average Stoughton Utilities customer experienced 0.57 electric service interruptions, with average electric service availability of 99.9893%. Staff informed the committee that Stoughton Utilities has again been recognized by the APPA for its exceptional electric system reliability. Discussion followed.

Wisconsin Department of Transportation 2026 Project Updates: Stoughton Utilities staff presented and discussed the status of street and utility reconstruction projects being led by the Wisconsin Department of Transportation, including Stoughton Utilities' preparations and project involvement, bid opening results, and tentative schedules. Discussion followed.

Utilities Committee Future Agenda Items: Stoughton Utilities staff informed the committee that future agenda items include a presentation on the recent bond ratings and a report on the results of the bond sale in April, the audit report and annual committee reorganization in May, and the drinking water consumer confidence report

DRAFT STOUGHTON UTILITIES COMMITTEE REGULAR MEETING MINUTES

Monday, March 17, 2025 – 5:30 p.m.

Stoughton, WI

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and a presentation on the wastewater treatment facility's rate capacity at a future meeting to be determined. Also scheduled for the April meeting will be the 2025 utility reconstruction bid award and the release of platted easements in a new subdivision. Discussion followed.

Adjournment: Being no further business before the committee, motion by Chenoweth the motion seconded by Jensen, to adjourn the meeting at 5:54 p.m. The motion carried unanimously 6 to 0.

Respectfully submitted,

Brian R. Hoops
Assistant Stoughton Utilities Director

DRAFT

Report Criteria:

Report type: Summary

Check.Type = {<->} "Adjustment"

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Check GL Account	Amount
03/25	03/13/2025	3116	15	ASSOCIATED BANK-ACH	7460-232-00-0000	6,923.51
03/25	03/13/2025	3117	1209	CHARTER SPECTRUM	7460-232-00-0000	439.61
03/25	03/13/2025	3118	421	FIRST DATA CHARGES	7460-232-00-0000	30.52
03/25	03/13/2025	3119	7	TDS METROCOM - ACH	7430-232-00-0000	887.21
03/25	03/14/2025	3120	9	WPPI	7460-232-00-0000	916,985.25
03/25	03/27/2025	3121	952	AT&T	7460-232-00-0000	33.99
03/25	03/27/2025	3122	2	EMPLOYEE BENEFITS CORP - ACH	7430-232-00-0000	123.84
03/25	03/27/2025	3123	856	GORDON FLESCH COMPANY, INC.	7430-232-00-0000	189.70
03/25	03/27/2025	3124	451	INSIGHT FS	7460-232-00-0000	2,081.89
03/25	03/27/2025	3125	889	PITNEY BOWES INC	7460-232-00-0000	135.75
03/25	03/27/2025	3126	4	US CELLULAR - ACH	7460-232-00-0000	1,153.42
03/25	03/27/2025	3127	516	WELLS FARGO BANK	7460-232-00-0000	9,316.72
03/25	03/27/2025	3128	10	WI DEPT OF REVENUE TAXPAYMENT-EFT	7430-232-00-0000	32,654.20
03/25	03/31/2025	3129	3	ALLIANT ENERGY - ACH	7430-232-00-0000	4,449.18
03/25	03/31/2025	3130	1	DELTA DENTAL	7460-232-00-0000	803.62
03/25	03/31/2025	3131	25	PAYROLL FEDERAL TAXES - EFT	7460-232-00-0000	48,384.18
03/25	03/28/2025	3132	809	CINTAS CORPORATION #446	7450-232-00-0000	221.06
03/25	03/28/2025	3133	2	EMPLOYEE BENEFITS CORP - ACH	7460-232-00-0000	145.84
03/25	03/04/2025	30278	1277	ANIXTER	7430-232-00-0000	317.62
03/25	03/04/2025	30279	865	BOARDMAN & CLARK LLP	7460-232-00-0000	1,501.50
03/25	03/04/2025	30280	596	CITIES & VILLAGES MUTUAL INS.	7460-232-00-0000	15,017.79
03/25	03/04/2025	30281	131	CITY OF STOUGHTON	7430-232-00-0000	24,821.00
03/25	03/04/2025	30282	816	CORE & MAIN LP	7460-232-00-0000	1,508.00
03/25	03/04/2025	30283	134	CRESCENT ELEC. SUPPLY CO.	7430-232-00-0000	17,871.71
03/25	03/04/2025	30284	324	ELECTRICAL TESTING LAB., LLC.	7430-232-00-0000	629.50
03/25	03/04/2025	30285	550	FIRST SUPPLY LLC MADISON	7460-232-00-0000	894.26
03/25	03/04/2025	30286	429	MACQUEEN EQUIPMENT	7430-232-00-0000	515.80
03/25	03/04/2025	30287	436	STOUGHTON LUMBER CO., INC.	7430-232-00-0000	22.32
03/25	03/04/2025	30288	1098	ZORO TOOLS, INC.	7460-232-00-0000	474.90
03/25	03/10/2025	30289	1277	ANIXTER	7430-232-00-0000	580.32
03/25	03/10/2025	30290	131	CITY OF STOUGHTON	7460-232-00-0000	64,713.28
03/25	03/10/2025	30291	816	CORE & MAIN LP	7450-232-00-0000	399.41
03/25	03/10/2025	30292	1312	ELDON LAND DEVELOPMENT, LLC	7430-232-00-0000	18.93
03/25	03/10/2025	30293	148	FASTENAL COMPANY	7460-232-00-0000	467.88
03/25	03/10/2025	30294	870	FORWARD DEVELOPMENT GROUP, LLC	7430-232-00-0000	2,019.96
03/25	03/10/2025	30295	84	HARVEST FARMS, LLC	7430-232-00-0000	504.99

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Check GL Account	Amount
03/25	03/10/2025	30296	166	INKWORKS, INC.	7430-232-00-0000	4,391.74
03/25	03/10/2025	30297	1376	O'ROURKE MEDIA GROUP	7460-232-00-0000	171.96
03/25	03/10/2025	30298	1295	PRIMUS MARKETING GROUP, INC	7430-232-00-0000	3,088.00
03/25	03/10/2025	30299	1212	ROCK RIVER COALITION	7460-232-00-0000	50.00
03/25	03/10/2025	30300	1389	Stoughton Electric Utility	7460-232-00-0000	44.38
03/25	03/10/2025	30301	436	STOUGHTON LUMBER CO., INC.	7450-232-00-0000	47.96
03/25	03/10/2025	30302	1406	TIMOTHY SWADLEY	7430-232-00-0000	423.22
03/25	03/10/2025	30303	1111	VISION METERING	7430-232-00-0000	950.00
03/25	03/10/2025	30304	675	WI STATE LAB OF HYGIENE	7450-232-00-0000	31.00
03/25	03/12/2025	30305	1277	ANIXTER	7430-232-00-0000	615.00
03/25	03/12/2025	30306	131	CITY OF STOUGHTON	7430-232-00-0000	2,031.61
03/25	03/12/2025	30307	148	FASTENAL COMPANY	7450-232-00-0000	1.96
03/25	03/12/2025	30308	361	PROGRESS SOFTWARE CORPORATION	7460-232-00-0000	7,880.25
03/25	03/12/2025	30309	937	SPEE-DEE DELIVERY SERVICE INC	7460-232-00-0000	227.60
03/25	03/12/2025	30310	436	STOUGHTON LUMBER CO., INC.	7460-232-00-0000	66.30
03/25	03/12/2025	30311	133	WISCONSIN SCTF	7430-232-00-0000	596.20
03/25	03/24/2025	30312	1277	ANIXTER	7430-232-00-0000	2,014.43
03/25	03/24/2025	30313	865	BOARDMAN & CLARK LLP	7430-232-00-0000	9,509.50
03/25	03/24/2025	30314	131	CITY OF STOUGHTON	7430-232-00-0000	67,192.77
03/25	03/24/2025	30315	915	COVERALL NORTH AMERICA, INC.	7460-232-00-0000	580.00
03/25	03/24/2025	30316	851	DIVISION OF ENERGY HOUSING AND COMM. RES	7430-232-00-0000	136.89
03/25	03/24/2025	30317	1046	FERGUSON WATERWORKS #1476	7450-232-00-0000	196.00
03/25	03/24/2025	30318	550	FIRST SUPPLY LLC MADISON	7460-232-00-0000	628.62
03/25	03/24/2025	30319	1417	HELEN BAKKEN	7450-232-00-0000	420.12
03/25	03/24/2025	30320	1374	INTEGRATED PROCESS SOLUTIONS, INC.	7460-232-00-0000	3,380.88
03/25	03/24/2025	30321	726	J & R UNDERGROUND	7430-232-00-0000	3,632.00
03/25	03/24/2025	30322	313	MUNICIPAL ENVIRONMENTAL GROUP	7460-232-00-0000	1,439.35
03/25	03/24/2025	30323	1184	PI TOWER DEVELOPMENT LLC	7430-232-00-0000	51.58
03/25	03/24/2025	30324	1412	STOUGHTON PARKS & RECREATION	7430-232-00-0000	1,000.00
03/25	03/24/2025	30325	1355	AQUACHEM OF AMERICA INC.	7460-232-00-0000	4,347.00
03/25	03/24/2025	30326	131	CITY OF STOUGHTON	7450-232-00-0000	96,068.75
03/25	03/24/2025	30327	148	FASTENAL COMPANY	7460-232-00-0000	20.20
03/25	03/24/2025	30328	1418	KENT SCHROEDER	7430-232-00-0000	2,405.05
03/25	03/24/2025	30329	487	MARTELLE WATER TREATMENT	7450-232-00-0000	545.20
03/25	03/24/2025	30330	491	PUBLIC SVC. COMM. OF WI.	7450-232-00-0000	2,164.79
03/25	03/24/2025	30331	1405	SHARILYN TOWNSEND	7430-232-00-0000	18.16
03/25	03/24/2025	30332	1416	STEVEN HALL	7430-232-00-0000	212.38
03/25	03/24/2025	30333	436	STOUGHTON LUMBER CO., INC.	7450-232-00-0000	25.98
03/25	03/24/2025	30334	1415	THE CRAZY DOG MOM	7430-232-00-0000	146.04
03/25	03/24/2025	30335	362	UTILITY SERVICE CO., INC	7450-232-00-0000	6,142.64

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Check GL Account	Amount
03/25	03/24/2025	30336	1098	ZORO TOOLS, INC.	7460-232-00-0000	55.78
03/25	03/26/2025	30337	131	CITY OF STOUGHTON	7430-232-00-0000	25,763.96
03/25	03/26/2025	30338	133	WISCONSIN SCTF	7430-232-00-0000	596.20
03/25	03/27/2025	30339	131	CITY OF STOUGHTON	7430-232-00-0000	2,029.96
03/25	03/27/2025	30340	190	FIFTY-ONE WEST, LLC	7430-232-00-0000	40,509.00
03/25	03/27/2025	30341	436	STOUGHTON LUMBER CO., INC.	7460-232-00-0000	411.81
03/25	03/31/2025	30342	1277	ANIXTER	7430-232-00-0000	392.66
03/25	03/31/2025	30343	766	BELL LUMBER AND POLE BIN#131418	7430-232-00-0000	21,659.00
03/25	03/31/2025	30344	816	CORE & MAIN LP	7450-232-00-0000	3,744.00
03/25	03/31/2025	30345	148	FASTENAL COMPANY	7460-232-00-0000	386.60
03/25	03/31/2025	30346	550	FIRST SUPPLY LLC MADISON	7460-232-00-0000	40.92
03/25	03/31/2025	30347	959	G. FOX & SON, INC.	7450-232-00-0000	3,850.00
03/25	03/31/2025	30348	1420	GUNDER HJORTLAND	7430-232-00-0000	38.23
03/25	03/31/2025	30349	429	MACQUEEN EQUIPMENT	7430-232-00-0000	2,217.42
03/25	03/31/2025	30350	748	SHERWIN WILLIAMS CO	7450-232-00-0000	1,684.79
03/25	03/31/2025	30351	436	STOUGHTON LUMBER CO., INC.	7460-232-00-0000	253.25
03/25	03/12/2025	102899	422	AMAZON CAPITAL SERVICES	7460-232-00-0000	259.19
03/25	03/12/2025	102900	327	BORDER STATES ELECTRIC SUPPLY	7430-232-00-0000	6,354.18
03/25	03/12/2025	102901	604	CDW GOVERNMENT	7460-232-00-0000	1,750.00
03/25	03/12/2025	102902	1354	CIVIC SYSTEMS LLC	7450-232-00-0000	9,613.00
03/25	03/12/2025	102903	567	COUNTY MATERIALS CORPORATION	7460-232-00-0000	270.00
03/25	03/12/2025	102904	855	CRANE ENGINEERING SALES, INC.	7460-232-00-0000	16,974.24
03/25	03/12/2025	102905	157	FORSTER ELEC. ENG.,INC.	7430-232-00-0000	1,047.50
03/25	03/12/2025	102906	727	GLS UTILITY LLC	7460-232-00-0000	4,390.75
03/25	03/12/2025	102907	967	HYDRO CORP	7450-232-00-0000	841.00
03/25	03/12/2025	102908	1410	INNER-TITE	7430-232-00-0000	543.07
03/25	03/12/2025	102909	731	NORTH SHORE BANK FSB-DEFERRED COMP.	7430-232-00-0000	450.00
03/25	03/12/2025	102910	974	NORTHERN LAKE SERVICE, INC.	7460-232-00-0000	480.79
03/25	03/12/2025	102911	400	RESCO	7430-232-00-0000	718.10
03/25	03/12/2025	102912	1199	SAUBER MFG. CO.	7430-232-00-0000	11,185.68
03/25	03/12/2025	102913	603	SEERA-WIPFLI LLP	7430-232-00-0000	6,158.33
03/25	03/12/2025	102914	352	STAPLES	7430-232-00-0000	35.28
03/25	03/26/2025	102915	422	AMAZON CAPITAL SERVICES	7460-232-00-0000	281.03
03/25	03/26/2025	102916	181	BRIAN HOOPS	7430-232-00-0000	190.71
03/25	03/26/2025	102917	718	CGC, INC.	7460-232-00-0000	580.00
03/25	03/26/2025	102918	852	INFOSEND, INC	7430-232-00-0000	3,864.57
03/25	03/26/2025	102919	259	ITRON, INC.	7460-232-00-0000	2,312.06
03/25	03/26/2025	102920	499	LV LABS WW, LLC	7460-232-00-0000	1,105.00
03/25	03/24/2025	102921	995	MEUW	7430-232-00-0000	270.00
03/25	03/26/2025	102922	493	MSA PROFESSIONAL SERVICES, INC.	7450-232-00-0000	1,456.00

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Check GL Account	Amount
03/25	03/26/2025	102923	731	NORTH SHORE BANK FSB-DEFERRED COMP.	7430-232-00-0000	450.00
03/25	03/26/2025	102924	698	NORTH WOODS SUPERIOR CHEMICAL	7460-232-00-0000	280.25
03/25	03/26/2025	102925	974	NORTHERN LAKE SERVICE, INC.	7460-232-00-0000	418.71
03/25	03/26/2025	102926	355	STUART C IRBY CO.	7430-232-00-0000	9,921.34
03/25	03/26/2025	102927	883	WIEDENBECK INC	7460-232-00-0000	199.89
Grand Totals:						<u>1,566,168.42</u>

Summary by General Ledger Account Number

GL Account	Debit	Credit	Proof
7430-107-00-0000	5,133.50	.00	5,133.50
7430-143-00-0001	3,305.57	.00	3,305.57
7430-143-00-1000	225.69	.00	225.69
7430-154-40-0000	30,738.87	.00	30,738.87
7430-232-00-0000	497.65	1,348,495.60-	1,347,997.95-
7430-232-00-1099	3,339.92	.00	3,339.92
7430-233-00-1099	68,488.51	.00	68,488.51
7430-241-00-2400	20,228.56	.00	20,228.56
7430-241-00-2401	8,060.50	.00	8,060.50
7430-241-00-2402	22,067.45	.00	22,067.45
7430-241-00-2403	24,779.55	.00	24,779.55
7430-241-00-2404	39,795.08	.00	39,795.08
7430-242-00-2410	4,961.57	.00	4,961.57
7430-242-00-2413	323.61	.00	323.61
7430-242-00-2416	1,192.40	.00	1,192.40
7430-242-00-2417	247.68	.00	247.68
7430-242-00-2419	35,891.94	.00	35,891.94
7430-242-00-2421	159.78	.00	159.78
7430-253-00-1120	6,158.33	.00	6,158.33
7430-253-00-1121	3,298.00	.00	3,298.00
7430-370-00-3300	4,756.10	.00	4,756.10
7430-394-00-0000	11,185.68	.00	11,185.68
7430-421-00-0000	43,052.88	.00	43,052.88
7430-442-70-0003	.00	311.80-	311.80-
7430-456-00-3300	.00	185.85-	185.85-
7430-555-00-0000	909,674.33	.00	909,674.33

GL Account	Debit	Credit	Proof
7430-582-00-0000	17,894.03	.00	17,894.03
7430-584-00-0000	1,424.15	.00	1,424.15
7430-586-00-0000	1,814.70	.00	1,814.70
7430-593-00-0000	9,250.01	.00	9,250.01
7430-593-20-0000	549.84	.00	549.84
7430-594-00-0000	4,283.88	.00	4,283.88
7430-903-00-0000	10,591.38	.00	10,591.38
7430-920-00-0000	15,237.36	.00	15,237.36
7430-921-00-0000	12,754.04	.00	12,754.04
7430-923-00-0000	6,104.47	.00	6,104.47
7430-924-00-0000	2,066.97	.00	2,066.97
7430-925-00-0000	11,072.49	.00	11,072.49
7430-926-00-0000	741.71	.00	741.71
7430-926-00-9261	204.79	.00	204.79
7430-926-00-9267	441.99	.00	441.99
7430-930-00-0000	2,105.98	.00	2,105.98
7430-932-00-0000	3,525.90	.00	3,525.90
7430-933-00-0000	1,192.65	.00	1,192.65
7430-934-00-0000	173.76	.00	173.76
7450-107-00-0000	549.00	.00	549.00
7450-154-40-0000	3,304.00	.00	3,304.00
7450-221-00-2198	57,000.00	.00	57,000.00
7450-232-00-0000	.00	108,690.14-	108,690.14-
7450-232-00-1099	34.45	.00	34.45
7450-233-00-0000	469.72	.00	469.72
7450-237-00-0000	641.25	.00	641.25
7450-241-00-2402	2,992.21	.00	2,992.21
7450-241-00-2404	5,157.94	.00	5,157.94
7450-624-00-0000	222.64	.00	222.64
7450-626-00-0000	16.04	.00	16.04
7450-631-00-0000	1,821.28	.00	1,821.28
7450-633-00-0000	440.00	.00	440.00
7450-641-00-0000	545.20	.00	545.20
7450-642-00-0000	31.00	.00	31.00
7450-652-00-0000	67.77	.00	67.77
7450-663-00-0000	462.41	.00	462.41
7450-664-00-0000	841.00	.00	841.00
7450-672-00-0000	6,142.64	.00	6,142.64
7450-673-00-0000	4,093.96	.00	4,093.96
7450-675-00-0000	399.20	.00	399.20

GL Account	Debit	Credit	Proof
7450-676-00-0000	8.84	.00	8.84
7450-677-00-0000	1.96	.00	1.96
7450-903-00-0000	2,499.64	.00	2,499.64
7450-920-00-0000	5,819.42	.00	5,819.42
7450-921-00-0000	4,627.25	.00	4,627.25
7450-923-00-0000	4,365.55	.00	4,365.55
7450-924-00-0000	751.62	.00	751.62
7450-925-00-0000	2,257.00	.00	2,257.00
7450-926-00-0000	31.04	.00	31.04
7450-926-00-9261	58.15	.00	58.15
7450-926-00-9267	160.72	.00	160.72
7450-928-00-0000	2,164.79	.00	2,164.79
7450-930-00-0000	67.79	.00	67.79
7450-932-00-0000	228.28	.00	228.28
7450-933-00-0000	416.38	.00	416.38
7460-107-00-0000	907.00	.00	907.00
7460-221-00-2015	38,000.00	.00	38,000.00
7460-232-00-0000	.00	109,480.33-	109,480.33-
7460-232-00-1099	54.08	.00	54.08
7460-237-00-0000	427.50	.00	427.50
7460-241-00-2402	3,095.96	.00	3,095.96
7460-241-00-2404	5,631.94	.00	5,631.94
7460-334-00-0000	16,311.24	.00	16,311.24
7460-827-00-0000	94.59	.00	94.59
7460-828-00-0000	520.47	.00	520.47
7460-831-00-0000	2,462.52	.00	2,462.52
7460-832-00-0000	4,238.75	.00	4,238.75
7460-833-00-0000	7,782.91	.00	7,782.91
7460-834-00-0000	3,672.21	.00	3,672.21
7460-840-00-0000	5,149.54	.00	5,149.54
7460-850-00-0000	6,530.15	.00	6,530.15
7460-851-00-0000	6,263.48	.00	6,263.48
7460-852-00-0000	1,105.00	.00	1,105.00
7460-853-00-0000	3,754.45	.00	3,754.45
7460-854-00-0000	224.05	.00	224.05
7460-854-00-9267	200.91	.00	200.91
7460-923-00-0000	3,053.58	.00	3,053.58
Grand Totals:	<u>1,567,163.72</u>	<u>1,567,163.72-</u>	<u>.00</u>

Dated: _____

Mayor: _____

City Council: _____

City Recorder: _____

Report Criteria:

Report type: Summary

Check.Type = {<>} "Adjustment"

STOUGHTON UTILITIES INVESTMENTS
As of February 2025

	Electric	Water	Wastewater	Total
Stifel	\$ 96,157.04	\$ (0.00)	\$ (0.00)	\$ 96,157.03
PMA	\$ 880,968.86	\$ -	\$ 299,538.42	\$ 1,180,507.28
UBS	\$ -	\$ 200,000.00	\$ 200,000.00	\$ 400,000.00
First Business Bank CD's	\$ 611,986.74	\$ 220,143.00	\$ -	\$ 832,129.74
Investors Community CD's	\$ 249,000.00	\$ -	\$ -	\$ 249,000.00
	\$ 1,838,112.64	\$ 420,143.00	\$ 499,538.42	\$ 2,757,794.05
	\$ -	\$ (0.06)	\$ 0.02	

STOUGHTON UTILITIES

2025 Statistical Worksheet

Electric	Total Sales 2024 kWh	Total Purchased 2024 kWh	Peak Demand 2024 KW	Total Sales 2025 kWh	Total Purchased 2025 kWh	Peak Demand 2025 KW
January	12,408,775	13,261,769	24,125	12,923,300	13,699,840	24,920
February	10,855,576	11,258,813	19,944	11,521,161	12,056,337	24,085
March	10,795,415	11,205,958	19,624	10,843,531	11,240,240	20,188
April			-	-	-	-
May			-	-	-	-
June			-	-	-	-
July			-	-	-	-
August			-	-	-	-
September			-	-	-	-
October			-	-	-	-
November			-	-	-	-
December			-	-	-	-
TOTAL	34,059,766	35,726,540	24,125	35,287,992	36,996,417	24,920

Water	Total Sales 2024 Gallons	Total Pumped 2024 Gallons	Max Daily High 2024	Total Sales 2025 Gallons	Total Pumped 2025 Gallons	Max Daily Highs 2025
January	30,973,000	34,874,000	1,243,000	31,791,990	37,391,000	1,418,000
February	30,511,000	33,106,000	1,236,000	25,671,000	34,028,000	1,318,000
March	32,151,000	35,412,000	1,675,000	30,512,000	35,227,000	1,344,000
April			-	-	-	-
May			-	-	-	-
June			-	-	-	-
July			-	-	-	-
August			-	-	-	-
September			-	-	-	-
October			-	-	-	-
November			-	-	-	-
December			-	-	-	-
TOTAL	93,635,000	103,392,000	1,675,000	87,974,990	106,646,000	1,418,000

Wastewater	Total Sales 2024 Gallons	Total Treated 2024 Gallons	Precipitation 2024	Total Sales 2025 Gallons	Total Treated 2025 Gallons	Precipitation 2025
January	23,667,000	32,743,000	2.17"	25,758,993	33,437,000	0.09"
February	23,334,000	31,698,000	0.95"	23,749,003	29,819,000	0.82"
March	24,395,000	35,498,000	5.40"	25,424,003	33,936,000	2.79"
April				-	-	-
May				-	-	-
June				-	-	-
July				-	-	-
August				-	-	-
September				-	-	-
October				-	-	-
November				-	-	-
December				-	-	-
TOTAL	71,396,000	99,939,000	-	74,931,999	97,192,000	-



Stoughton Utilities

Activities Report

March 2025

Accomplishments & Activities

The Water Division continued day to day activities including daily samples, valve exercising and well maintenance.

The Finance Division has secured favorable Moody's ratings for both water and sewer utilities, and our financial audit was completed and everything went well. The Finance Division also spent the month cleaning up the final processes of our debt issuance, in addition to their regular monthly duties.

So far this year, the Wastewater Division has flushed a total of 4,067 feet of sewer main, televised 3,830 feet of sewer main, and inspected 24 manholes. This work will continue as time allows throughout the year. Wastewater Operators also assisted with hydro-excavating in preparation for the upcoming DOT project on South Fourth Street.

Past due notices were mailed to 621 accounts with delinquent balances totaling \$193,092 averaging \$310 per customer. Nine water service disconnections were completed for balances totaling \$3,156, averaging \$350 per disconnected customer.

With the weather improving and construction season ramping up, the Electric Division has started installing services for new homes.

Project Updates

Rural Line Rebuilds - The Electric Division continues to work on the Halverson Road rebuild, replacing old utility poles and undersized cables. The line crew ran new wire in March. This project will continue through 2025.

DOT Projects - The Electric Division, with assistance from the Wastewater Division, have continued to work on pole relocations throughout the city for upcoming DOT road construction projects. Pole relocations have been completed on Van Buren Street, and began on South Fourth Street.

Staff Updates

Journeyman Lineworker Joe Adler was promoted to Electric Division Supervisor.

The following employees celebrated anniversaries at Stoughton Utilities:

Jill Weiss, Utilities Director - 6 years

Marty Seffens, Journeyman Meter Technician - 24 years

Michael Nawrocki, Journeyman Lineman - 3 years

Statistics

Electric Service Reliability

99.9892%

Electricity purchased

11,240,240 kWh

Peak Demand

20.188 MW

3/5/2025 6:00 PM

Wastewater Treatment Plant
Monthly Flow

34.500

million gallons

Water Pumped into
Distribution System

35.227

million gallons

Bills Processed

10,113

totaling \$1.75M

Payments Processed

9,675

totaling \$1.78M



Photo courtesy of Michael Nawrocki

Trouble Calls

Wastewater Operators responded to three trouble calls resulting from power outages affecting lift stations and the water tower.

Water Operators responded to two trouble calls, one for an alarm at one of the water towers, and another for a possible water service leak.

The electric division responded to fourteen trouble calls, five due to trees falling on lines, three were caused by squirrels, and the rest were due to miscellaneous causes including equipment damage, wind, and non-utility excavation.

Looking Ahead

Developments - Planning for upcoming and in-progress developments is currently underway, with the Magnolia Springs Development moving into phase 2 this year, and the new Stoughton Trailers Development, phase 1 and the upcoming Gateway East phase, continuing through 2025.

Outage Management System - Work continues on our Outage Management System (OMS), which will increase our ability to communicate outage information with customers and track system disruptions. In the upcoming months we will begin working to update customer contact information to be utilized with OMS. We are currently anticipating our OMS to be active for internal testing by June of 2025.

Vision Metering - The metering upgrade pilot project with Vision Metering continues. We will be testing the capabilities of these new meters in the coming months prior to deciding if we are going to move forward with the switch to the new meters.

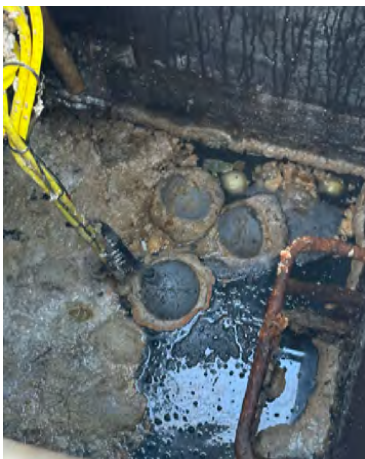


Pictured: The inside of one of the sewer manholes on N Page Street that was repaired this month. Repair was required because the previous state of the manhole caused debris to get caught, requiring monthly cleaning by Wastewater staff. Photo courtesy of Kevin Hudson.



Pictured: Lineworkers running new wire on Halverson Road.

Pictured (left): Water System Operator Dustin Kloos and Wastewater System Supervisor Kevin Hudson working to clean the grease from a lift station. Grease, oil, and fats shouldn't be flushed or washed down the drain because they can damage the equipment in the sewer system and/or cause clogs.





Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: April 16, 2025
To: Stoughton Utilities Committee
From: Jill M. Weiss, P.E.
Stoughton Utilities Director
Subject: Stoughton Utilities Communications

February 28, 2025	Thank you note from the Dane County Human Society for the recent donation from Stoughton Utilities Project RoundUP
March 3, 2025	Stoughton Utilities news release encouraging customers who are behind on their utility bills to get caught up before the winter moratorium ends on April 15.
March 10, 2025	Thank you note from the Rock River Coalition thanking Stoughton Utilities for its annual membership renewal.
March 21, 2025	Thank you note from Pumpkin Patch Preschool for the recent donation from Stoughton Utilities Project RoundUP.
March 25, 2025	Stoughton Utilities news release announcing recognition from the American Public Power Association for exceptional electric reliability in 2024. Stoughton Utilities customers were only without power for an average of 37 minutes in 2024 which is 112 minutes less than the national average.
April 1, 2025	Stoughton Utilities news release announcing recognition from the American Public Power Association as a Reliable Public Power Provider (RP3) at the Diamond level, an accomplishment held by fewer than 250 utilities out of the more than 2,000 utilities nationwide.
April 1, 2025	Stoughton Utilities news release announcing recognition from the American Public Power Association for earning the Safety Award of Excellence at the Diamond level for safe operating practices in 2024.
April 3, 2025	Sample Stoughton Utilities Home Energy Report that was mailed to all customers to provide information about their historical energy consumption trends and energy saving tips.



Dane County Humane Society
Helping People Help Animals

5132 Voges Road • Madison, WI 53718
(608) 838-0413 • giveshelter.org

Stoughton Utilities
600 S 4th St
Stoughton, WI 53589-2465

February 28, 2025

Dear friends at Stoughton Utilities,

With your generous gift to Dane County Humane Society (DCHS), you've made a difference in the lives of animals in need, and shown compassion for animals like Howard, Jazzie, and this fox.

At more than 70 pounds, Howard is one of the largest lap dogs you're likely to meet. He arrived at DCHS in April, and our expert Canine Behavior Team quickly assessed his individual needs. Though he was a big dog, Howard had big fears, like cars and quick movements. We knew we'd have to find Howard a special family who would have the patience to help him feel safe. Luckily, that family walked in our doors in May, and Howard is now finding his courage to explore and engage in new experiences!



Jazzie, a 3-month-old kitten, is the master of improv. He arrived at the shelter as a lethargic stray, suffering from a fever, open wounds, and bot fly larvae. Our veterinary team jumped into action to address his many health concerns. Though his wounds healed, our vets noticed that Jazzie suffered from neurological problems resulting in a wobbly gait when he tried to walk. While this might stop him from zooming around a new home, it didn't stop Jazzie's lovable, outgoing personality from winning over the hearts of his new family.

In early June, a fox was found in Monona with a serious case of mange, a disease caused by parasitic mites which leads to loss of fur, skin irritation, and scabbing. At its most serious, the secondary issues of mange, such as starvation and infection, can be fatal. Fortunately, this fox responded well to treatment by our Wildlife Center's licensed rehabilitators and healed beautifully! She stayed with us until the end of July, when our staff determined she was finally ready to be released.



Thank you again, on behalf of our staff, our volunteers, and the animals in our care.

With gratitude,

Amy Good
Director of Development & Marketing
agood@giveshelter.org | (608) 287-3213

Thank you so much!

Elizabeth Moore
Events@giveshelter.org

Thank you for your Round Up gift of \$667 processed on 2/19/2025.

DCHS is a 501c3 organization – this gift will not be placed in a donor advised fund. No goods or services were made in exchange for this contribution. Your contribution may be tax deductible. The IRS requires written substantiation of charitable gifts of \$250 or more. If we have made any errors, please call (608) 287-3236 or email development@giveshelter.org to make corrections. Tax ID 39-0806335.



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

News Release

Stoughton Utilities

FOR IMMEDIATE RELEASE

March 3, 2025

Contact: Brian Hoops, Assistant Utilities Director

Stoughton Utilities Cautions Against Electric Service Disconnections as Moratorium Ends

Wisconsin's moratorium expires April 15, 2025, but help is available to avoid disconnection.

Stoughton Utilities is encouraging electric and water customers who are behind on their bills to immediately pay any delinquent balances, or make payment arrangements with the utility to avoid service disconnection.

Wisconsin's moratorium on residential service disconnection ends April 15, 2025. After that date, utilities statewide may begin to disconnect service to customers who are past due on payment of their electric bills. Stoughton Utilities plans to disconnect service to all severely delinquent accounts on April 23.

“The end of the winter moratorium on disconnections is fast approaching, and we have a responsibility to do what we can to collect unpaid bills in order to keep rates low for all of our customers,” said Brian Hoops, Assistant Utilities Director. “We encourage customers struggling with their electric bills to reach out to us here at the utility and to contact assistance programs like the Wisconsin Home Energy Assistance Program.”

Customers can contact Stoughton Utilities to see if they are eligible to establish a deferred payment arrangement, which can spread payment of delinquent balances out over a period of time. The utility will negotiate payment options with each eligible customer based upon their unique financial situation, however will require a down-payment of at least one-third the past-due balance.

Deferred payment agreements cannot be offered to any tenant customer who has defaulted on a deferred payment agreement in the past 12 months, or is responsible for any account arrearages that were placed on any property owner's tax bill in the City of Stoughton in the past 24 months. Customers with greater than \$100 of account arrearages that are more than 90 days past due or any balance that accrued during the winter moratorium that is more than 80 days past due are also ineligible for a deferred payment agreement.

The Wisconsin Home Energy Assistance Program (WHEAP) provides bill pay assistance to help income-eligible residents with heating costs, electric costs, and energy crises. Residents at risk of disconnection may be eligible for crisis assistance even if they have already received a benefit from WHEAP. For more information, including eligibility criteria, customers can call 1-866-432-8947 or visit homeenergyplus.wi.gov to connect with their local energy assistance agency.

Customers can review their account balances and make payments online at stoughtonutilities.com. To make payment arrangements or to explore payment options with the utility, customers can contact Stoughton Utilities at (608) 873-3379 during normal business hours of 8:00 a.m. to 4:00 p.m., Monday through Thursday, and 8:00 a.m. to 12:00 p.m. on Friday.



Our mission:

"To educate and bring together people of diverse interests to protect and improve the economic, environmental, cultural, and recreational resources of the Rock River Basin in Wisconsin"

3/10/25

**Brian Hoops
City of Stoughton Utilities
P.O. Box 383
600 S Fourth St
Stoughton, WI 53589-0383**

Re: Receipt from the Rock River Coalition

Dear Brian,

On behalf of the staff and board of directors of Rock River Coalition thank you for your generous support of our organization in the amount of \$50.

Without you we could not continue our successful stream monitoring program, or our other efforts in the Rock River Basin in Wisconsin.

If you indicated membership in one of our chapters, they also send you their thanks, as 25% of your membership will go to their work.

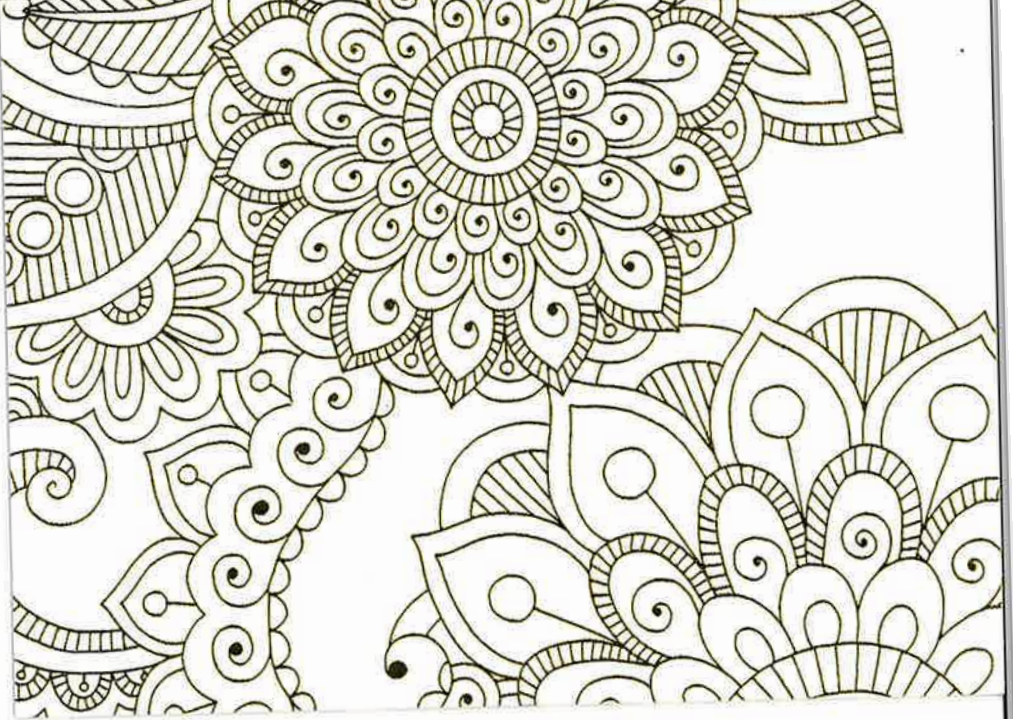
Please use this document as your tax receipt.

Sincerely,

A handwritten signature in cursive script, appearing to read "Becca Dymzarov".

**Becca Dymzarov, Executive Director
For the Rock River Coalition Board**

**Rock River Coalition, Inc. is a 501(c)(3) nonprofit organization.
No goods or services were received in consideration of this gift.**





Dear Stoughton Utilities,

Thank you so much for
Round Up donation of \$667.00!

We are fundraising this year
for a sunshade for our playground.

This donation is a big help in
getting us closer to that goal.

Thank you, Kellen Andersen



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

News Release

Stoughton Utilities

FOR IMMEDIATE RELEASE

March 25, 2025

Contact: Jill Weiss, Utilities Director

STOUGHTON UTILITIES RECOGNIZED FOR RELIABLE ELECTRIC SERVICE TO THE COMMUNITY

Stoughton Utilities has received national recognition for achieving exceptional electric reliability in 2024. The recognition comes from the American Public Power Association (APPA), a trade group that represents more than 2,000 not-for-profit, community-owned electric utilities.

APPA helps electric utilities track power outage and restoration data through its subscription-based eReliability Tracker service. Once per year, APPA's Reliability Team compares this data to national statistics tracked by the U.S. Energy Information Administration for all types of electric utilities.

"Year after year, data consistently demonstrate public power utilities provide highly reliable service." said APPA Director of Research and Development Paul Zummo. "The utilities recognized here are truly elite when it comes to keeping the lights on. Their communities should be proud of the hard work and dedication of their local power providers as they earn this truly deserved recognition."

Nationwide, the average public power customer has their lights out for less than half the amount of time that customers of other types of utilities do.

"We are proud to receive this recognition. It is a testament to the hard work of all our staff to ensure that we keep Stoughton powered," said Jill Weiss, Utilities Director at Stoughton Utilities.

Stoughton Utilities customers were only without power for an average of 37 minutes, excluding major events, compared to 149 minutes for all electric utilities across the United States.

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Founded in 1886, Stoughton Utilities serves electric customers in Stoughton and the surrounding area; and wastewater and water customers in Stoughton.



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

News Release

Stoughton Utilities

FOR IMMEDIATE RELEASE

April 1, 2025

Contact: Jill Weiss, Stoughton Utilities Director

STOUGHTON UTILITIES RECOGNIZED AS A RELIABLE PUBLIC POWER PROVIDER

Stoughton Utilities has earned a Reliable Public Power Provider (RP3)[®] designation from the American Public Power Association for providing reliable and safe electric service.

The RP3 designation, which lasts for three years, recognizes public power utilities that demonstrate proficiency in four key disciplines: reliability, safety, workforce development, and system improvement. Criteria include sound business practices and a utility-wide commitment to safe and reliable delivery of electricity. Stoughton Utilities joins more than 250 public power utilities nationwide that hold the RP3 designation.

“Receiving an RP3 designation is a great honor signifying a utility has demonstrated commitment to industry best practices,” said Jeremy Ash, Chair of APPA’s RP3 Review Panel and General Manager at Kansas City Board of Public Utilities, Kansas. “And ultimately, the culture developed from this pursuit of excellence and continued improvement through the RP3 program results in measurable value delivered to the local community.”

“We couldn’t be prouder to be honored with this designation,” said Jill Weiss, Utilities Director of Stoughton Utilities. “This is the culmination of a lot of work from a lot of people who really care about powering our community. But this designation is not a final destination. We are committed to continuing to look for ways to improve our operations and service to our customers.”

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About Stoughton Utilities

Founded in 1886, Stoughton Utilities serves electric customers in Stoughton and the surrounding area; and wastewater and water customers in Stoughton.

About the American Public Power Association

The American Public Power Association has offered the RP3 designation for 19 years now. APPA is the voice of not-for-profit, community-owned utilities that power 54 million people in nearly 2,000 towns and cities nationwide. APPA advocates and advises on electricity policy, technology, trends, training, and operations.



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

News Release

Stoughton Utilities

FOR IMMEDIATE RELEASE

April 1, 2025

Contact: Jill Weiss, Utilities Director

STOUGHTON UTILITIES HONORED WITH NATIONAL AWARD FOR OUTSTANDING SAFETY PRACTICES

Stoughton Utilities has earned the American Public Power Association's Safety Award of Excellence for safe operating practices in 2024. The utility earned a diamond status award in the category for utilities with 15,000 to 29,999 worker-hours of annual worker exposure.

"Harnessing electricity to keep our communities powered is vital work that can be dangerous, even deadly, if the proper attention isn't paid to tried-and-true safety practices," said Jon Beasley, Chair of APPA's Safety Committee and Vice-President of Electric Cities of GA. "This award honors utilities that hold fast to these practices and – in doing so – put the safety of their personnel and their customers above all else."

More than 200 utilities entered the annual Safety Awards for 2024. The entrants are placed in accordance with their number of worker-hours and ranked based on the most incident-free records and overall state of their safety programs and culture during 2024. The incidence rate is based on the number of work-related reportable injuries or illnesses and the number of worker-hours during 2024, as defined by the Occupational Safety and Health Administration (OSHA).

"Stoughton Utilities cares deeply about sending our employees home to their families safely every single day," said Jill Weiss, Director of Stoughton Utilities. "We are proud to be honored for all the work that goes into standing behind this commitment."

The Safety Awards have been held annually for more than 66 years. APPA is the voice of not-for-profit, community-owned utilities that power 2,000 towns and cities nationwide.

A complete list of winners is available at www.PublicPower.org.

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The American Public Power Association is the voice of not-for-profit, community-owned utilities that power 2,000 towns and cities nationwide. We represent public power before the federal government to protect the interests of the more than 49 million people that public power utilities serve, and the 93,000 people they employ. Our association advocates and advises on electricity policy, technology, trends, training, and operations. Our members strengthen their communities by providing superior service, engaging citizens, and instilling pride in community-owned power.



600 South Fourth Street
Stoughton, WI 53589

LOOK INSIDE

TO SEE YOUR CUSTOMIZED
HOME ENERGY REPORT

FOR MORE INFO, VISIT
stoughtonutilities.com

HOME ENERGY REPORT

WE ARE YOUR LOCALLY OWNED UTILITY committed to providing safe, reliable, and responsible service to homes and businesses in Stoughton.

Enclosed, you'll find your personalized Home Energy Report – an insightful overview detailing how your 2024 electric and water consumption compares to similar-sized homes in our vibrant community. This report serves as a resource for understanding and managing your energy and water costs throughout the year.

Please visit our website or reach out to us directly for more information on available programs for your home.

EASILY MANAGE YOUR ENERGY AND WATER USE.

Interested in viewing your energy and water use throughout the year? With *MyAccount*, you can spot trends, track your usage, and more!

- Access data across all your devices and stay up-to-date
- Track and compare your usage
- Securely pay your bill online or sign up for AutoPay



For more information, visit stoughtonutilities.com



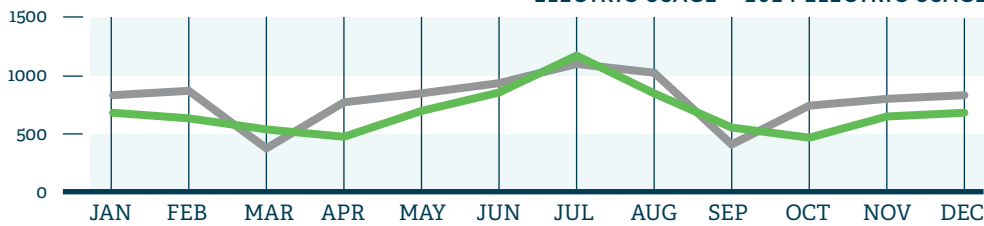
2024 HOME ENERGY REPORT FOR:

600 SOUTH FOURTH STREET
STOUGHTON, WI 53589

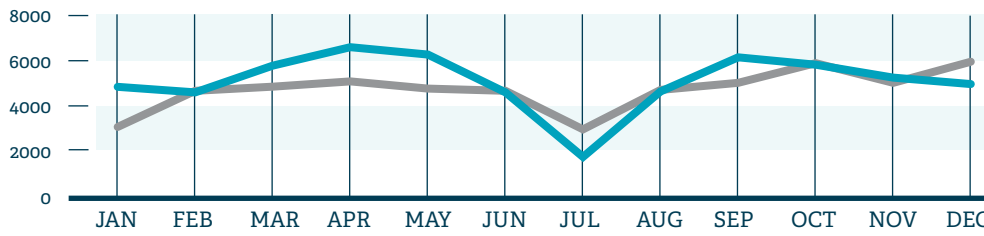
HOW DOES YOUR USAGE COMPARE?

See how your usage compares to similar-sized homes in Stoughton.

ELECTRIC USAGE (in kWh)



WATER USAGE (in gal)



The data provided in the graphs is extracted from our billing system. To compare your usage with similar-sized homes, we utilized publicly available data supplied by the community assessor's office. Various factors can influence energy usage, including household size, home age, lifestyle, and more.

YOUR 2024 TOTALS

Your Electricity Usage

XXX kWh

\$ X.XX
cost per day

Your Water Usage

XXX gal

\$ X.XX
cost per day

2024 AVERAGE ANNUAL USAGE IN STOUGHTON

Home Size (sq ft)	<1,000	1,001-1,250	1,251-1,500	1,501-1,750	1,751-2,000	>2,000
Electricity (kWh)	X	X	X	X	X	X
Water (gal)	X	X	X	X	X	X

TAKE ACTION TO SAVE



IF YOU ARE LOWER THAN AVERAGE... KEEP IT UP!



IF YOU ARE HIGHER THAN AVERAGE... CHECK OUT THESE ACTIONS:

	Electricity	Water
No Cost	<ul style="list-style-type: none"> Turn off devices and lights when not in use. Increase thermostat setting during the summer months. 	<ul style="list-style-type: none"> Run dishwasher and washing machines with full loads. Collect rainwater for watering plants.
Low Cost	<ul style="list-style-type: none"> Install a smart or programmable thermostat. Switch to LED lightbulbs. 	<ul style="list-style-type: none"> Install low-flow water fixtures. Install faucet aerators.
Higher Investment	<ul style="list-style-type: none"> Choose energy-efficient appliances. Upgrade to high-efficiency heating and cooling systems. 	<ul style="list-style-type: none"> Replace old plumbing fixtures with more efficient models. Invest in an outdoor watering timer.



Stoughton Utilities

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P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: April 16, 2025
To: Stoughton Utilities Committee
From: Jill M. Weiss, P.E.
Stoughton Utilities Director
Subject: Status of Committee Recommendation(s) to the Stoughton Common Council

The following items from prior Stoughton Utilities Committee Meeting(s) were presented to and/or acted upon by the Stoughton Common Council at their March 25, 2025 meeting:

Consent Agenda:

1. Minutes of the February 17, 2025 Regular Utilities Committee Meeting
2. Stoughton Utilities Payments Due List Reports
3. Stoughton Utilities Statistical Report
4. Stoughton Utilities Activities Report



Stoughton Utilities

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Serving Electric, Water & Wastewater Since 1886

Date: April 16, 2025

To: Stoughton Utilities Committee

From: Shannon Statz
Stoughton Utilities Finance Manager

Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: Update: PSCW Water Rate Application

Staff will provide an update on the water rate case currently under review by the Public Service Commission of Wisconsin.

**Stoughton Water Utility
Comparison of Revenue at
Present Rates, Cost of Service, and Proposed Rates**

<u>Customer Class</u>	<u>Revenue at Present Rates</u>	<u>Cost of Service</u>		<u>Proposed Rates</u>		
		<u>Revenue Required</u>	<u>Increase over Present Rates</u>	<u>Revenue</u>	<u>Increase over Present Rates</u>	<u>Percent of Cost of Service</u>
Residential	\$1,272,855	\$1,439,763	13.11%	\$1,440,203	13.15%	100.03%
Multifamily Residential	\$137,665	\$175,102	27.19%	\$175,321	27.35%	100.13%
Commercial	\$173,685	\$223,591	28.73%	\$223,095	28.45%	99.78%
Industrial	\$239,141	\$293,337	22.66%	\$293,424	22.70%	100.03%
Public Authority	\$19,210	\$24,449	27.27%	\$25,384	32.14%	103.82%
Public Fire Protection	\$616,329	\$767,897	24.59%	\$767,905	24.59%	100.00%
Total	<u>\$2,458,885</u>	<u>\$2,924,139</u>	<u>18.92%</u>	<u>\$2,925,333</u>	<u>18.97%</u>	<u>100.04%</u>

Stoughton Water Utility
Customer Water Bill Comparison at Present and Proposed Rates

Customer Type	Meter Size	Volume (1000 Gallons)	Monthly			Monthly Including Public Fire Protection		
			Bills at Old Rates	Bills at New Rates	Percent Change	Bills at Old Rates	Bills at New Rates	Percent Change
Small Residential	5/8"	2	\$ 17.25	\$ 20.16	16.87%	\$ 25.31	\$ 30.16	19.16%
Average Residential	5/8"	3	\$ 20.80	\$ 23.74	14.13%	\$ 28.86	\$ 33.74	16.91%
Residential	5/8"	7	\$ 35.00	\$ 38.06	8.74%	\$ 43.06	\$ 48.06	11.61%
Large Residential	5/8"	14	\$ 59.85	\$ 63.12	5.46%	\$ 67.91	\$ 73.12	7.67%
Large Residential	5/8"	28	\$ 109.55	\$ 113.24	3.37%	\$ 117.61	\$ 123.24	4.79%
Multifamily Residential	1"	220	\$ 613.06	\$ 765.80	24.91%	\$ 633.21	\$ 790.50	24.84%
Multifamily Residential	1 1/2"	365	\$ 1,016.48	\$ 1,271.35	25.07%	\$ 1,056.77	\$ 1,320.95	25.00%
Multifamily Residential	1 1/2"	355	\$ 989.28	\$ 1,237.45	25.09%	\$ 1,029.57	\$ 1,287.05	25.01%
Multifamily Residential	3"	250	\$ 736.00	\$ 923.50	25.48%	\$ 857.00	\$ 1,072.70	25.17%
Commercial	5/8"	830	\$ 1,784.45	\$ 2,198.30	23.19%	\$ 1,792.51	\$ 2,208.30	23.20%
Commercial	1"	345	\$ 775.31	\$ 963.70	24.30%	\$ 795.46	\$ 988.40	24.26%
Commercial	2"	215	\$ 522.95	\$ 658.90	26.00%	\$ 586.95	\$ 737.80	25.70%
Commercial	4"	330	\$ 814.30	\$ 1,018.30	25.05%	\$ 1,015.30	\$ 1,264.70	24.56%
Industrial	1 1/2"	500	\$ 1,108.28	\$ 1,374.50	24.02%	\$ 1,148.57	\$ 1,424.10	23.99%
Industrial	2"	160	\$ 408.00	\$ 518.10	26.99%	\$ 472.00	\$ 597.00	26.48%
Industrial	3"	470	\$ 1,077.90	\$ 1,339.70	24.29%	\$ 1,198.90	\$ 1,488.90	24.19%
Industrial	4"	6,470	\$ 12,486.00	\$ 15,081.80	20.79%	\$ 12,687.00	\$ 15,328.20	20.82%
Public Authority	1 1/2"	95	\$ 259.98	\$ 334.80	28.78%	\$ 300.27	\$ 384.40	28.02%
Public Authority	2"	45	\$ 147.30	\$ 191.80	30.21%	\$ 211.30	\$ 270.70	28.11%
Public Authority	2"	60	\$ 184.20	\$ 238.90	29.70%	\$ 248.20	\$ 317.80	28.04%
Public Authority	2"	105	\$ 293.05	\$ 377.30	28.75%	\$ 357.05	\$ 456.20	27.77%



Stoughton Utilities

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Serving Electric, Water & Wastewater Since 1886

Date: April 16, 2025

To: Stoughton Utilities Committee

From: Shannon Statz
Stoughton Utilities Finance Manager

Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: Update: WisDOT 2025 Reconstruction Projects

Staff will provide an update on the ongoing 2025 Reconstruction Projects being led by the Wisconsin Department of Transportation.



600 South Fourth Street P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: April 16, 2025

To: Stoughton Utilities Committee

From: Shannon M. Statz
Stoughton Utilities Finance Manager

Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: Update: Stoughton Utilities 2025 Sewer and Water Revenue Bonds Issuance

Included in our 2025 budget was a debt issuance for our 2024 and 2025 capital projects. When combining 2024 and 2025 capital projects, our debt issuance for the wastewater utility was placed at \$2,100,000, and the water utility was placed at \$1,605,000, with a combined total of \$3,705,000.

The bids for each revenue bond were due on March 20, 2025. Below are the successful bidders for each issue:

Sewerage System Revenue Bonds, Series 2025A:

Bernardi Securities True Interest Cost = 4.0747%

Waterworks System Revenue Bonds, Series 2025B:

Brownstone Investment Group, LLC True Interest Cost = 4.0286%

Staff and financial advisors from Ehlers, Inc. had projected interest rates of 4.2426% (sewer) and 4.2056% (water) during the planning stages of the debt issuance, so we are happy to report that the actual percentages came in lower. Our presale reports referenced a sale amount of \$2,100,000 for sewer and \$1,605,000 for water. The actual principal amounts were \$1,985,000 and \$1,485,000, respectively, for a combined total of \$3.47 million.

In our 2025 budget cash flow analysis, we anticipated making principal and interest payments for these debt issues. Due to the timing of the sale, we will only need to make one interest payment in November for each issue. This will increase our projected cash flow at year end.

Ehlers Bond Sale Summary

\$2,100,000 Sewerage System Revenue Bonds, Series 2025A

City of Stoughton, Wisconsin

SALE: March 20, 2025

AWARD: BERNARDI SECURITIES, INC.

NAME OF BIDDER	MATURITY (May 1)	AMOUNT	REOFFERING YIELD	COUPON RATE	PRICE	TRUE INTEREST RATE
BERNARDI SECURITIES, INC. Chicago, Illinois	2026	\$85,000.00	3.000%	6.000%	\$2,195,983.80	4.0747%
	2027	\$85,000.00	3.050%	6.000%		
	2028	\$90,000.00	3.100%	6.000%		
	2029	\$95,000.00	3.150%	6.000%		
	2030	\$95,000.00	3.200%	6.000%		
	2031	\$100,000.00	3.250%	6.000%		
	2032	\$105,000.00	3.300%	6.000%		
	2033	\$100,000.00	3.350%	6.000%		
	2034	\$100,000.00	3.400%	6.000%		
	2035	\$100,000.00	3.500%	5.000%		
	2036	\$125,000.00	3.550%	5.000%		
	2037	\$125,000.00	3.600%	5.000%		
	2038	\$140,000.00	4.000%	4.000%		
	2039	\$140,000.00	4.050%	4.000%		
	2040	\$150,000.00	4.150%	4.000%		
	2041	\$150,000.00	4.250%	4.000%		
	2042	\$155,000.00	4.250%	4.000%		
	2043	\$160,000.00	4.250%	4.000%		
BAIRD Milwaukee, Wisconsin						4.0902%
TD SECURITIES (USA) LLC New York, New York						4.1164%
BOK FINANCIAL SECURITIES, INC. Milwaukee, Wisconsin						4.2156%

City of Stoughton, WI

\$1,985,000 Sewerage System Revenue Bonds, Series 2025A

SINGLE PURPOSE

Dated April 10, 2025 Winning Bidder: Bernardi Securities, Inc.

Debt Service Schedule

Date	Principal	Coupon	Interest	Total P+I	Fiscal Total
04/10/2025	-	-	-	-	-
11/01/2025	-	-	55,498.33	55,498.33	55,498.33
05/01/2026	80,000.00	6.000%	49,700.00	129,700.00	-
11/01/2026	-	-	47,300.00	47,300.00	177,000.00
05/01/2027	80,000.00	6.000%	47,300.00	127,300.00	-
11/01/2027	-	-	44,900.00	44,900.00	172,200.00
05/01/2028	85,000.00	6.000%	44,900.00	129,900.00	-
11/01/2028	-	-	42,350.00	42,350.00	172,250.00
05/01/2029	90,000.00	6.000%	42,350.00	132,350.00	-
11/01/2029	-	-	39,650.00	39,650.00	172,000.00
05/01/2030	95,000.00	6.000%	39,650.00	134,650.00	-
11/01/2030	-	-	36,800.00	36,800.00	171,450.00
05/01/2031	100,000.00	6.000%	36,800.00	136,800.00	-
11/01/2031	-	-	33,800.00	33,800.00	170,600.00
05/01/2032	105,000.00	6.000%	33,800.00	138,800.00	-
11/01/2032	-	-	30,650.00	30,650.00	169,450.00
05/01/2033	100,000.00	6.000%	30,650.00	130,650.00	-
11/01/2033	-	-	27,650.00	27,650.00	158,300.00
05/01/2034	100,000.00	6.000%	27,650.00	127,650.00	-
11/01/2034	-	-	24,650.00	24,650.00	152,300.00
05/01/2035	100,000.00	5.000%	24,650.00	124,650.00	-
11/01/2035	-	-	22,150.00	22,150.00	146,800.00
05/01/2036	115,000.00	5.000%	22,150.00	137,150.00	-
11/01/2036	-	-	19,275.00	19,275.00	156,425.00
05/01/2037	115,000.00	5.000%	19,275.00	134,275.00	-
11/01/2037	-	-	16,400.00	16,400.00	150,675.00
05/01/2038	125,000.00	4.000%	16,400.00	141,400.00	-
11/01/2038	-	-	13,900.00	13,900.00	155,300.00
05/01/2039	125,000.00	4.000%	13,900.00	138,900.00	-
11/01/2039	-	-	11,400.00	11,400.00	150,300.00
05/01/2040	140,000.00	4.000%	11,400.00	151,400.00	-
11/01/2040	-	-	8,600.00	8,600.00	160,000.00
05/01/2041	140,000.00	4.000%	8,600.00	148,600.00	-
11/01/2041	-	-	5,800.00	5,800.00	154,400.00
05/01/2042	145,000.00	4.000%	5,800.00	150,800.00	-
11/01/2042	-	-	2,900.00	2,900.00	153,700.00
05/01/2043	145,000.00	4.000%	2,900.00	147,900.00	-
11/01/2043	-	-	-	-	147,900.00
Total	\$1,985,000.00	-	\$961,548.33	\$2,946,548.33	-

Yield Statistics

Bond Year Dollars	\$20,915.79
Average Life	10.537 Years
Average Coupon	4.5972361%
Net Interest Cost (NIC)	4.1401206%
True Interest Cost (TIC)	4.0650489%
Bond Yield for Arbitrage Purposes	3.8402285%
All Inclusive Cost (AIC)	4.5305225%

IRS Form 8038

Net Interest Cost	3.8356846%
Weighted Average Maturity	10.285 Years

2025A \$2000m Sewer Revenue | SINGLE PURPOSE | 3/20/2025 | 11:00 AM

Ehlers Bond Sale Summary

\$1,605,000 Waterworks System Revenue Bonds, Series 2025B

City of Stoughton, Wisconsin

SALE: March 20, 2025

AWARD: BROWNSTONE INVESTMENT GROUP, LLC

NAME OF BIDDER	MATURITY (May 1)	AMOUNT	REOFFERING YIELD	COUPON RATE	PRICE	TRUE INTEREST RATE
BROWNSTONE INVESTMENT GROUP, LLC New York, New York	2026	\$50,000.00	2.960%	5.000%	\$1,705,672.80	4.0286%
	2027	\$50,000.00	2.980%	5.000%		
	2028	\$50,000.00	3.020%	5.000%		
	2029	\$50,000.00	3.080%	5.000%		
	2030	\$90,000.00	3.180%	5.000%		
	2031	\$100,000.00	3.220%	5.000%		
	2032	\$100,000.00	3.290%	5.000%		
	2033	\$100,000.00	3.370%	5.000%		
	2034	\$100,000.00	3.480%	5.000%		
	2035	\$100,000.00	3.570%	5.000%		
	2036	\$100,000.00	3.630%	5.000%		
	2037	\$100,000.00	3.700%	5.000%		
	2038	\$100,000.00	3.750%	5.000%		
	2039	\$100,000.00	3.830%	5.000%		
	2040	\$100,000.00	3.930%	5.000%		
	2041	\$100,000.00	4.310%	4.250%		
	2042	\$105,000.00	4.380%	4.250%		
	2043	\$110,000.00	4.460%	4.375%		
BAIRD Milwaukee, Wisconsin						4.0349%
BERNARDI SECURITIES, INC. Chicago, Illinois						4.0686%
TD SECURITIES (USA) LLC New York, New York						4.0910%
BOK FINANCIAL SECURITIES, INC. Milwaukee, Wisconsin						4.1722%

City of Stoughton, WI

\$1,485,000 Waterworks System Revenue Bonds, Series 2025B

SINGLE PURPOSE

Dated April 10, 2025 Winning Bidder: Brownstone Investment Group, LLC

Debt Service Schedule

Date	Principal	Coupon	Interest	Total P+I	Fiscal Total
04/10/2025	-	-	-	-	-
11/01/2025	-	-	40,311.67	40,311.67	40,311.67
05/01/2026	50,000.00	5.000%	36,100.00	86,100.00	-
11/01/2026	-	-	34,850.00	34,850.00	120,950.00
05/01/2027	50,000.00	5.000%	34,850.00	84,850.00	-
11/01/2027	-	-	33,600.00	33,600.00	118,450.00
05/01/2028	50,000.00	5.000%	33,600.00	83,600.00	-
11/01/2028	-	-	32,350.00	32,350.00	115,950.00
05/01/2029	50,000.00	5.000%	32,350.00	82,350.00	-
11/01/2029	-	-	31,100.00	31,100.00	113,450.00
05/01/2030	85,000.00	5.000%	31,100.00	116,100.00	-
11/01/2030	-	-	28,975.00	28,975.00	145,075.00
05/01/2031	90,000.00	5.000%	28,975.00	118,975.00	-
11/01/2031	-	-	26,725.00	26,725.00	145,700.00
05/01/2032	90,000.00	5.000%	26,725.00	116,725.00	-
11/01/2032	-	-	24,475.00	24,475.00	141,200.00
05/01/2033	90,000.00	5.000%	24,475.00	114,475.00	-
11/01/2033	-	-	22,225.00	22,225.00	136,700.00
05/01/2034	90,000.00	5.000%	22,225.00	112,225.00	-
11/01/2034	-	-	19,975.00	19,975.00	132,200.00
05/01/2035	90,000.00	5.000%	19,975.00	109,975.00	-
11/01/2035	-	-	17,725.00	17,725.00	127,700.00
05/01/2036	90,000.00	5.000%	17,725.00	107,725.00	-
11/01/2036	-	-	15,475.00	15,475.00	123,200.00
05/01/2037	90,000.00	5.000%	15,475.00	105,475.00	-
11/01/2037	-	-	13,225.00	13,225.00	118,700.00
05/01/2038	90,000.00	5.000%	13,225.00	103,225.00	-
11/01/2038	-	-	10,975.00	10,975.00	114,200.00
05/01/2039	95,000.00	5.000%	10,975.00	105,975.00	-
11/01/2039	-	-	8,600.00	8,600.00	114,575.00
05/01/2040	95,000.00	5.000%	8,600.00	103,600.00	-
11/01/2040	-	-	6,225.00	6,225.00	109,825.00
05/01/2041	95,000.00	4.250%	6,225.00	101,225.00	-
11/01/2041	-	-	4,206.25	4,206.25	105,431.25
05/01/2042	95,000.00	4.250%	4,206.25	99,206.25	-
11/01/2042	-	-	2,187.50	2,187.50	101,393.75
05/01/2043	100,000.00	4.375%	2,187.50	102,187.50	-
11/01/2043	-	-	-	-	102,187.50
Total	\$1,485,000.00	-	\$742,199.17	\$2,227,199.17	-

Yield Statistics

Bond Year Dollars	\$15,541.63
Average Life	10.466 Years
Average Coupon	4.7755571%
Net Interest Cost (NIC)	4.1814744%
True Interest Cost (TIC)	4.0299906%
Bond Yield for Arbitrage Purposes	3.8071321%
All Inclusive Cost (AIC)	4.6181481%
IRS Form 8038	
Net Interest Cost	3.8554968%
Weighted Average Maturity	10.378 Years

2025B \$1495m Water Revenue | SINGLE PURPOSE | 3/20/2025 | 11:04 AM





600 South Fourth Street P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: April 16, 2025

To: Stoughton Utilities Committee

From: Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: Proposed Stoughton Utilities Out-of-State Mutual Aid Billing Policy

As a member of Municipal Electric Utilities of Wisconsin (MEUW), Stoughton Utilities may be asked to participate in mutual aid assistance for municipalities throughout the United States that are experiencing emergency electric system restoration situations. Recent major storm events that resulted in Stoughton Utilities providing assistance with out-of-state recovery efforts include Hurricane Milton in early October 2024 (FL), Hurricane Ian in September 2022 (FL), and Hurricane Sandy in October 2012 (PA). In each example, MEUW managed the mutual aid response and provided a collaborative response of dozens of Wisconsin electric utilities traveling and working together to provide emergency assistance.

When a utility responds to a mutual aid request, all costs associated with the cooperative effort, including wages, benefits, transportation, meals and lodging, and replacement of inventory, are recoverable from the host utility requesting assistance. Stoughton Utilities and other Wisconsin municipal electric utilities have worked with the MEUW Board of Directors to establish a framework and proposed policy for the billing of costs and expenses related to the provision of out-of-state mutual aid assistance.

The proposed Stoughton Utilities Out-of-State Mutual Aid Billing Policy is being provided to the Utilities Committee for review. This policy largely mirrors policies enacted by other municipal electric utilities throughout the state to ensure fair recovery of all expenses associated with the collaborative mutual aid response.

It is requested that the Stoughton Utilities Committee review and approve the proposed Stoughton Utilities Out-of-State Mutual Aid Billing Policy, and recommend approval to the City of Stoughton Personnel Committee and Common Council at their upcoming meetings.

STOUGHTON UTILITIES OUT-OF-STATE MUTUAL AID BILLING POLICY

1. General Purpose and Policy

As a member of Municipal Electric Utilities of Wisconsin (“MEUW”), Stoughton Utilities may be asked to participate in mutual aid assistance for municipalities experiencing emergency electric restoration situations throughout the United States. To encourage MEUW members to respond to such requests and to facilitate clear parameters for such services, MEUW with the help and support of the MEUW Board, to establish the framework for the billing of costs and expenses related to the provision of out-of-state mutual aid assistance, including compensation of responding personnel, use of equipment, replacement of materials, and expenses.

Out-of-state mutual aid is deemed to be extraordinary work. Stoughton Utilities personnel must travel away from home for extended, often unknown time periods, work in unfamiliar conditions and territories, construct to different utility standards, familiarize themselves with different utility safety and work methods, and potentially endure extreme environmental conditions foreign to personnel. Because of this, MEUW and Stoughton Utilities believe employees’ compensation must account for these circumstances.

2. Reimbursable Compensation

When Stoughton Utilities personnel respond to out-of-state mutual aid requests, reimbursable compensation for labor, equipment, materials, and other related expenses shall be billed to requesting municipal utilities (“requesting utility”) through a detailed invoice, which shall be paid by the requesting municipal utility within 60 days of receiving the invoice.

The reimbursement period shall begin when personnel and/or equipment expenses are initially incurred by Stoughton Utilities in response to an out-of-state mutual aid request. The reimbursement period shall end when all Stoughton Utilities’ personnel and equipment have returned to Stoughton Utilities facilities or the employees’ homes and have had a reasonable time to prepare the equipment for normal Stoughton Utilities activities.

To the extent possible, Stoughton Utilities and the requesting utility should agree in advance on the anticipated length of the need for mutual aid services and equipment. Stoughton Utilities retains full authority to terminate the provision of personnel and equipment at any time.

a) Labor

An accurate log of all travel and work start and stop times shall be maintained by Stoughton Utilities personnel for the full duration of the mutual aid response, regardless of any minimum daily compensation specified below. Time recording shall be consistent with all Stoughton Utilities and City of Stoughton work rules and policies unless documented another way herein.

The employee’s hourly rate will be the Prevailing Wage. “Prevailing Wage” is the higher of either:

- 1) The employee’s regular hourly rate of pay for Stoughton Utilities;
- 2) The standardized wage set by MEUW for out-of-state mutual aid events; or
- 3) The hourly rate for comparable employees of the requesting utility.

Stoughton Utilities shall bill the requesting utilities for labor as follows:

- One-and-a-half times (1.5x) the Prevailing Wage for hours worked Monday through Saturday.
- Two times (2x) the Prevailing Wage for hours worked on Sundays or Stoughton Utilities recognized holidays.
- Preparatory work prior to personnel departure from Stoughton Utilities facilities and/or cleanup work following personnel's return to Stoughton Utilities will be billed at the employees' normal rate of pay for Stoughton Utilities.

Labor rates specified above shall apply to all time spent by Stoughton Utilities personnel while performing the following:

- Driving from Stoughton Utilities facilities to the requesting utility.
- Driving for work purposes while at the requesting utility.
- Performing any vehicle maintenance associated with traveling to or from the requesting utility, after departure from Stoughton Utilities facilities and prior to return.
- Performing any work involved with preparatory pre-staging prior to the emergency electric restoration event, but after departing from Stoughton Utilities facilities.
- Performing emergency restoration activities while at the requesting utility.
- Driving from the requesting utility back to Stoughton Utilities facilities.
- Driving time shall be actual time spent driving in response to the mutual aid request, pre-staging prior to entering the service territory of the requesting utility, and driving back to Stoughton Utilities upon conclusion of the mutual aid request.

Upon departure from Stoughton Utilities facilities, personnel responding to an out-of-state mutual aid request shall be paid a minimum of eight (8) hours for each complete 24-hour calendar day, through their return to Stoughton Utilities facilities.

Upon arrival at the service territory of the requesting utility and while serving an active role in emergency electric restoration, Stoughton Utilities personnel shall be paid a minimum of 16 hours for each 24-hour calendar day. This minimum shall apply once active restoration work has begun and conclude when the requesting utility has released Stoughton Utilities personnel.

In keeping with Stoughton Utilities safety standards and the American Public Power Association (APPA) Safety Manual (current edition at the time of mutual aid response), the requesting utility and all Stoughton Utilities personnel shall make every reasonable effort to never exceed a 16-hour continuous work period, and all parties shall make every effort to provide personnel with at least eight (8) hours of rest between shifts.

For all reimbursable labor compensation, Stoughton Utilities shall include all employee benefits and allowances for vacation, sick leave and holiday pay, social and retirement benefits, payroll taxes, workers' compensation, employer's liability insurance, and other contingencies and benefits imposed by applicable law or regulation.

b) Materials

Stoughton Utilities shall bill requesting municipal utilities for:

- Stoughton Utilities materials used to perform work for the requesting municipal utility at the current or most recent replacement cost.

c) Equipment

Stoughton Utilities shall bill requesting utilities for:

- Charges, at rates internally used by Stoughton Utilities, for use of equipment.
- Repair or replacement cost of any equipment damaged or lost caused by use related to the response to an out-of-state mutual aid request.

An accurate log of all equipment use times shall be maintained by Stoughton Utilities personnel for the full duration of the mutual aid response, including travel.

d) Other Related Expenses

Stoughton Utilities shall bill requesting municipal utilities for:

- Administrative and general costs, which are properly allocable to the emergency assistance, and are not otherwise included in this policy.
- Personnel travel expenses, including, but not limited to lodging, gas, and reasonable incidentals.
- Reimbursement of meal expenses, according to IRS regulations, for actual, reasonable, and necessary meals for which detailed receipts can be provided.

**RESOLUTION FROM THE UTILITIES COMMITTEE TO THE
STOUGHTON COMMON COUNCIL**

Authorizing and adopting a Stoughton Utilities Out-of-State Mutual Aid Billing Policy

Committee Action: Utilities Committee recommended Common Council approval -
Personnel Committee recommended Common Council approval -

Fiscal Impact: None

File Number: R-xxx-2025

Date Introduced: May 13, 2025

The City of Stoughton, Wisconsin, Common Council does proclaim as follows:

WHEREAS, as a member of Municipal Electric Utilities of Wisconsin (MEUW), Stoughton Utilities may be asked to participate in mutual aid assistance for municipalities throughout the United States that are experiencing emergency electric system restoration situations; and

WHEREAS, recent major storm events that resulted in Stoughton Utilities providing assistance with out-of-state recovery efforts include Hurricane Milton in early October 2024 (FL), Hurricane Ian in September 2022 (FL), and Hurricane Sandy in October 2012 (PA); and

WHEREAS, during out-of-state mutual aid events, MEUW manages the mutual aid response and provides a collaborative response from dozens of Wisconsin electric utilities traveling and working together to provide emergency assistance; and

WHEREAS, when a utility such as Stoughton Utilities responds to a mutual aid request, all costs associated with the cooperative effort, including wages, benefits, transportation, meals and lodging, and replacement of inventory, are recoverable from the host utility requesting assistance; and

WHEREAS, Stoughton Utilities and other Wisconsin municipal electric utilities have worked with the MEUW Board of Directors to establish a framework and proposed policy for the billing of costs and expenses related to the provision of out-of-state mutual aid assistance; and

WHEREAS, having a mutual aid billing policy that is consistent with other municipal electric utilities throughout the state enables MEUW to effectively manage a coordinated mutual aid response and communicate information to responding line workers that is relevant and accurate to their employer; and

WHEREAS, a Stoughton Utilities Out-of-State Mutual Aid Billing Policy has been drafted that largely mirrors policies enacted by other municipal electric utilities throughout the state to ensure fair recovery of all expenses associated with the collaborative mutual aid response, with additional policy items added to ensure the safety of Stoughton Utilities employees; and

WHEREAS, on April 21, 2025, the Stoughton Utilities Committee approved and recommended to the Stoughton Personnel Committee and Stoughton Common Council a proposed Stoughton Utilities Out-of-State Mutual Aid Billing Policy; and

WHEREAS, on May 5, 2025, the Stoughton Personnel Committee approved and recommended to the Stoughton Common Council a proposed Stoughton Utilities Out-of-State Mutual Aid Billing Policy; now therefore

BE IT RESOLVED by the City of Stoughton Common Council that that the proper city official be hereby directed to authorize and adopt the Stoughton Utilities Out-of-State Mutual Aid Billing Policy.

Council Action: **Adopted** **Failed** **Vote:** _____

Mayoral Action: **Accept** **Veto**

Mayor Tim Swadley

Date

Council Action: _____ **Override** **Vote:** _____



600 South Fourth Street P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: April 16, 2025

To: Stoughton Utilities Committee

From: Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: Release of Easement Rights to a Platted Utility Easement on Lots 32-43, 77-88, and 97-104 of Magnolia Springs

Stoughton Utilities has received a request from the developer of the Magnolia Springs Subdivision to release our rights to a platted utility easement that was established on their property during the creation of the certified survey map. This request is to facilitate the developer's redesign of stormwater conveyance, and ensure the separation of stormwater easements and public utility easements. The request is as follows:

The undersigned hereby releases all right, title, and interest that it may have in those portions of the Property designated as a "12' UTILITY EASEMENT" (the "Easement"). The easement area to be released is depicted with hatching on Exhibits A and B attached hereto. This instrument in no way affects any rights the undersigned may have in any other easements described on the plat of Magnolia Springs or with respect to the Property.

In coordination with this easement release, the developer is granting a new public utility easement that is functionally identical for purposes of the installation and maintenance of underground electric infrastructure. Accordingly, staff has no concerns with the requested release of easement rights.

We are requesting that the Stoughton Utilities Committee review and approve the release of easement rights to the platted utility easement on Lots 32-43, 77-88, and 97-104 of Magnolia Springs, and recommend approval of the release of easement rights to the Stoughton Common Council.

**RELEASE OF
EASEMENT RIGHTS**

Document Number

Document Name

This Release of Easement Rights affects that certain real property located in the City of Stoughton, Dane County, Wisconsin, more particularly described as follows (the "Property"):

Lots 32-43, 77-88, and 97-104 of Magnolia Springs, located in the SE 1/4 of the SW 1/4 and the SW 1/4 of the SE 1/4 of Section 8, T5N, R11E, City of Stoughton, Dane County, Wisconsin.

The undersigned hereby releases all right, title, and interest that it may have in those portions of the Property designated as a "12' UTILITY EASEMENT" (the "Easement"). The easement area to be released is depicted with hatching on **Exhibits A and B** attached hereto. This instrument in no way affects any rights the undersigned may have in any other easements described on the plat of Magnolia Springs or with respect to the Property.

The undersigned hereby acknowledges and agrees that all utility providers that may have the right to use the Easement have released such rights and the Easement is therefore terminated.

[Signature page follows.]

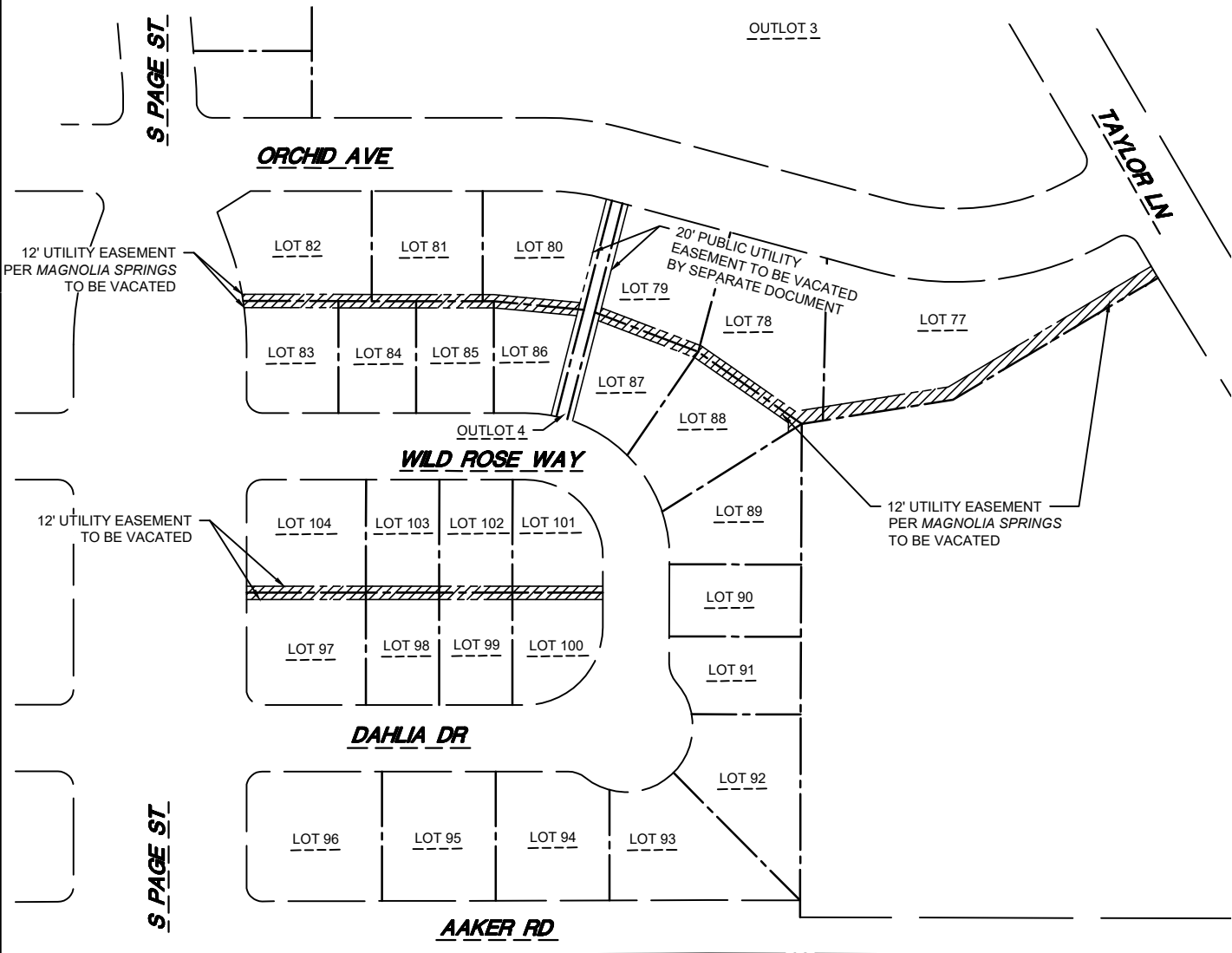
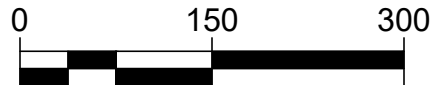
Recording Area

Name and Return Address

Eldon Land Development, LLC
135 Main Street, Suite 207
Stoughton, Wisconsin 53589

Parcel Identification Number (PIN)

This is not homestead property.



PLAT DATE: 03/03/21 11:21 AM. LOT 78 20' PUBLIC UTILITY EASEMENT PER SEPARATE DOCUMENT. MAG SPRINGS EASEMENT RELEASES



MAGNOLIA SPRINGS EASEMENTS
ELDON LAND DEVELOPMENT
STOUGHTON, WI

UTILITY EASEMENT RELEASE
EXHIBIT B

PROJECT NO.
21669002
SHEET
4 OF 4

**RESOLUTION FROM THE UTILITIES COMMITTEE TO THE
STOUGHTON COMMON COUNCIL**

Authorizing the Release of Easement Rights to a Platted Utility Easement on Lots 32-43, 77-88, and 97-104 of Magnolia Springs

Committee Action: Utilities Committee recommended Common Council approval -

Fiscal Impact: None

File Number: R-xxx-2025

Date Introduced: May 13, 2025

The City of Stoughton, Wisconsin, Common Council does proclaim as follows:

WHEREAS, Stoughton Utilities has received a request from the developer of the Magnolia Springs Subdivision to release our rights to a platted utility easement that was established on their property during the creation of the certified survey map; and

WHEREAS, the request reads as follows: *The undersigned hereby releases all right, title, and interest that it may have in those portions of the Property designated as a "12' UTILITY EASEMENT" (the "Easement"). The easement area to be released is depicted with hatching on Exhibits A and B attached hereto. This instrument in no way affects any rights the undersigned may have in any other easements described on the plat of Magnolia Springs or with respect to the Property; and*

WHEREAS, this request is to facilitate the developer's redesign of stormwater conveyance, and ensure the separation of stormwater easements and public utility easements; and

WHEREAS, in coordination with this easement release, the developer is granting a new public utility easement that is functionally identical for purposes of the installation and maintenance of underground electric infrastructure; and

WHEREAS, on April 21, 2025, the Stoughton Utilities Committee approved and recommended to the Stoughton Common Council the release of easement rights to the platted utility easement on Lots 32-43, 77-88, and 97-104 of Magnolia Springs; now therefore

BE IT RESOLVED by the City of Stoughton Common Council that that the Stoughton Utilities Director be hereby directed to agree to the release of easement rights to the platted utility easement on Lots 32-43, 77-88, and 97-104 of Magnolia Springs.

Council Action: **Adopted** **Failed** **Vote:** _____

Mayoral Action: **Accept** **Veto**

Mayor Tim Swadley

Date

Council Action: _____ **Override** **Vote:** _____



600 South Fourth Street P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: April 16, 2025

To: Stoughton Utilities Committee

From: Shannon M. Statz
Stoughton Utilities Finance Manager

Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: Moody's Ratings Credit Opinions for the Water and Wastewater Utilities

In advance of the issuance of the Stoughton Utilities 2025 water and sewer revenue bonds, it was necessary for us to request a new rating for the water utility, and to establish a rating for the wastewater utility which had not previously been rated. Going into this process, the water utility had a rating of A1. Staff anticipated that the utility would maintain the same rating and predicted the wastewater utility would also receive the same.

As part of the rating process, a conference call was held with a Moody's representative, and participants from Stoughton Utilities, the City of Stoughton, and our municipal finance advisors Ehlers, Inc. and responded to numerous questions about our financials, operations and financial planning, utility facilities, ongoing and projected development in the city, and other topics. To help facilitate that discussion with Moody's, we put together a presentation, which has been included in your packet for review.

Staff is very happy to report that our rating for both the water and wastewater came back as Aa3, an upgrade from the prior A1 rating held by the water utility. For reference, the City of Stoughton's rating is Aa2. This upgrade is a testament to Stoughton Utilities' financial and operational practices.

The full credit opinion has been included in your packet for review and discussion.

CREDIT OPINION

13 March 2025



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City of Stoughton, WI

Update following upgrade of water revenue, assignment of sewer revenue and affirmation of issuer and GOULT

Summary

The [City of Stoughton](#)'s (Aa2 issuer, Aa3 water and sewer revenue) credit profile benefits from a growing tax base near the [Madison](#) (Aaa stable) metropolitan area with a growing population and continued economic development underway. Despite strict levy limits, the city has a consistently healthy financial profile supported by good budget management and stable revenue sources. Resident income and wealth ratios are solid and leverage is moderate but will likely grow because of the expansion of the city and associated capital needs. The city's water and sewer systems each have modestly sized operations, stable customer bases, strong asset conditions, robust debt service coverage and healthy liquidity.

Credit strengths

- » Solid financial position
- » Moderate long-term liabilities and fixed-costs ratios
- » Stable customer base (water and sewer)
- » Robust debt service coverage (water and sewer)

Credit challenges

- » Resident income and full value per capita levels trail rating category medians
- » Growth in property tax revenue constrained by strict state-imposed revenue limits
- » Modest operations (water and sewer)
- » Rate increases require approval by the Wisconsin Public Service Commission (PSC) (water)
- » Debt burden will increase with upcoming issuances (water and sewer)

Rating outlook

We do not assign outlooks to local government issuers with this amount of debt.

Factors that could lead to an upgrade

- » Continued expansion of local economy coupled with improved resident income and full value per capita metrics (issuer and GOULT rating)
- » Completion of development within the city's TIDs which support the repayment of interfund advances (issuer and GOULT rating)

- » Diversification and strengthening of the customer base and service area economy (water and sewer revenue ratings)
- » Significant bolstering of days cash on hand and debt service coverage metrics (water and sewer revenue ratings)

Factors that could lead to a downgrade

- » Sustained declines in the available fund balance or liquidity ratios to below 35% (issuer and GOULT rating)
- » Increased long-term liabilities ratio to well above 250% (issuer and GOULT rating)
- » Significant deterioration of liquidity or debt service coverage (water and sewer revenue ratings)
- » Material increase in debt burden (water and sewer revenue ratings)

This publication does not announce a credit rating action. For any credit ratings referenced in this publication, please see the issuer/deal page on <https://ratings.moody.com> for the most updated credit rating action information and rating history.

Key indicators

Exhibit 1

Stoughton (City of) WI

	2020	2021	2022	2023	Aa Medians
Economy					
Resident income ratio (%)	105.7%	100.9%	101.7%	104.4%	114.1%
Full Value (\$000)	\$1,268,042	\$1,341,278	\$1,567,794	\$1,787,764	\$2,888,367
Population	13,146	13,158	13,091	13,063	22,430
Full value per capita (\$)	\$96,458	\$101,936	\$119,761	\$136,857	\$125,640
Annual Growth in Real GDP	-2.4%	5.9%	2.2%	3.2%	2.0%
Financial Performance					
Revenue (\$000)	\$38,088	\$43,987	\$42,751	\$44,887	\$52,335
Available fund balance (\$000)	\$18,856	\$19,536	\$20,999	\$22,433	\$29,526
Net unrestricted cash (\$000)	\$24,074	\$24,676	\$27,848	\$28,642	\$41,432
Available fund balance ratio (%)	49.5%	44.4%	49.1%	50.0%	57.1%
Liquidity ratio (%)	63.2%	56.1%	65.1%	63.8%	79.6%
Leverage					
Debt (\$000)	\$48,236	\$45,539	\$46,763	\$47,175	\$37,305
Adjusted net pension liabilities (\$000)	\$24,958	\$31,040	\$28,920	\$13,752	\$45,496
Adjusted net OPEB liabilities (\$000)	\$0	\$1,698	\$1,560	\$1,118	\$4,376
Other long-term liabilities (\$000)	\$2,937	\$1,870	\$2,591	\$2,187	\$1,726
Long-term liabilities ratio (%)	199.9%	182.2%	186.7%	143.1%	210.2%
Fixed costs					
Implied debt service (\$000)	\$3,683	\$3,454	\$3,194	\$3,266	\$2,477
Pension tread water contribution (\$000)	\$423	\$317	\$340	N/A	\$1,199
OPEB contributions (\$000)	\$0	\$49	\$47	\$58	\$179
Implied cost of other long-term liabilities (\$000)	\$120	\$210	\$131	\$181	\$115
Fixed-costs ratio (%)	11.1%	9.2%	8.7%	8.6%	9.6%

For definitions of the metrics in the table above please refer to the [US Cities and Counties Methodology](#) or see the Glossary in the Appendix below. Metrics represented as N/A indicate the data were not available at the time of publication. The medians come from our most recently published [US Cities and Counties Median Report](#).

The real GDP annual growth metric cited above is for the Madison, WI Metropolitan Statistical Area Metropolitan Statistical Area.

Sources: US Census Bureau, Stoughton (City of) WI's financial statements and Moody's Ratings, US Bureau of Economic Analysis

Exhibit 2

Stoughton (City of) WI Sewer Enterprise

Stoughton (City of) Sewer Enterprise, WI					
System Characteristics					
Asset Condition (Net Fixed Assets / Annual Depreciation)	25 years				
System Size - O&M (in \$000s)	\$1,259.96				
Service Area Wealth: MFI % of US median	110.47				
Legal Provisions					
Rate Covenant (x)	1.25x				
Debt Service Reserve Requirement	DSRF funded at lesser of standard 3-prong test (Aa)				
Management					
Rate Management	Aa				
Regulatory Compliance and Capital Planning	Aa				
Financial Strength					
	2019	2020	2021	2022	2023
Operating Revenue (\$000)	\$2,128	\$2,200	\$2,194	\$2,134	\$2,261
System Size - O&M (\$000)	\$989	\$1,055	\$1,096	\$1,171	\$1,260
Net Revenues (\$000)	\$1,262	\$1,171	\$1,108	\$993	\$1,080
Net Funded Debt (\$000)	\$3,809	\$3,416	\$3,036	\$2,602	\$2,320
Annual Debt Service (\$000)	\$581	\$538	\$464	\$465	\$465
Annual Debt Service Coverage (x)	2.2x	2.2x	2.4x	2.1x	2.3x
Cash on Hand	338.45	239.74	397.93	332.14	490.57
Debt to Operating Revenues (x)	1.79	1.55	1.38	1.22	1.03

Source: US Census Bureau, Stoughton (City of) WI's financial statements and Moody's Ratings

Exhibit 3

Stoughton (City of) WI Waterworks System

StoughtonCityofWIWaterworksSystem					
System Characteristics					
Asset Condition (Net Fixed Assets / Annual Depreciation)	38 years				
System Size - O&M (in \$000s)	\$1,224.80				
Service Area Wealth: MFI % of US median	110.47				
Legal Provisions					
Rate Covenant (x)	1.3x				
Debt Service Reserve Requirement	DSRF funded at lesser of standard 3-prong test (Aa)				
Management					
Rate Management	A				
Regulatory Compliance and Capital Planning	Aa				
Financial Strength					
	2019	2020	2021	2022	2023
Operating Revenue (\$000)	\$2,317	\$2,333	\$2,385	\$2,527	\$2,595
System Size - O&M (\$000)	\$1,033	\$1,083	\$1,064	\$1,177	\$1,225
Net Revenues (\$000)	\$1,327	\$1,280	\$4,843	\$1,522	\$1,457
Net Funded Debt (\$000)	\$3,793	\$3,302	\$2,816	\$3,992	\$3,418
Annual Debt Service (\$000)	\$417	\$578	\$567	\$563	\$669
Annual Debt Service Coverage (x)	3.2x	2.2x	8.5x	2.7x	2.2x
Cash on Hand	322.21	421.02	-	516.93	652.73
Debt to Operating Revenues (x)	1.64	1.42	1.18	1.58	1.32

[1] Cash on hand in 2021 was low reflecting a timing issue with a receivable, which was collected.

Source: US Census Bureau, Stoughton (City of) WI's financial statements and Moody's Ratings

Profile

The city of Stoughton is located in southeastern [Wisconsin](#) (Aa1 stable), about 15 miles southeast of the City of Madison. It provides comprehensive municipal services, including public safety, public works and municipal utilities, to over 13,000 residents.

The Stoughton Sewerage System (Aa3) is a separate enterprise of the city, managed by the Utilities Committee and the city's Common Council. The system is comprised of a treatment plant and about 70 miles of sewer lines. The sewer utility serves nearly 5,300 customers in Stoughton.

The [Stoughton Waterworks System](#) (Aa3) is a separate enterprise of the city, managed by the Utilities Committee and the city's Common Council. The system has four production wells, two elevated storage tanks and one ground reservoir station with standby generation backup. The water utility serves around 5,300 customers in Stoughton.

Detailed credit considerations

Stoughton is within commuting distance to Madison and benefits from a growing regional economy. Resident income ratio and full value per capita are solid, but are a little below Aa2-rated cities nationally. The city has several tax increment districts (TIDs) with current developments which will bring new jobs to Stoughton and will strengthen property tax revenue for the TID. The city has maintained a strong net cash ratio consistently above 55%. Based on preliminary fiscal 2024 financials, the city's available fund balance ratio will likely decline slightly but remain solidly above 40%. The fiscal 2025 budget projects a roughly \$200,000 decline in general fund balance.

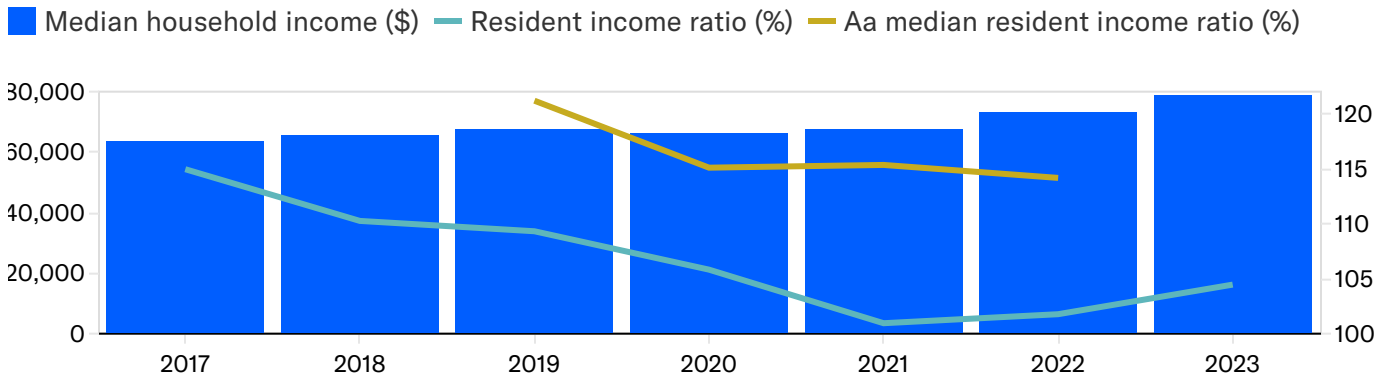
Business-type activities make up about half of total revenue and provide a sizable portion of financial resources, with a significant portion attributable to the city's large electric enterprise (A1). Other major business-type activities include water and wastewater, which have modest system sizes compared to peers. The water, sewer and electric utilities will continue to maintain robust liquidity and debt service coverage, with regular rate increases projected over the next several years. According to preliminary fiscal 2024 financials, liquidity in the water and sewer enterprise is projected to decline, driven by capital spending that will be reimbursed with

the upcoming debt issuances. The sewer enterprise benefits from independent rate-setting authority, while the electric and water enterprises have somewhat limited rate-setting authority because rate increases require approval by the PSC. The sewer enterprise raised rates by 8% in fiscal 2025, and the PSC recently approved a roughly 17% water rate increase that will likely be implemented in the middle of fiscal 2025.

Inclusive of the new issuances primarily for water and sewer main replacements, the city's long-term liabilities ratio will remain below 200% and fixed costs will likely grow to about 10%. Stoughton's five-year CIP includes annual borrowing between \$8 million and \$12 million, which would materially increase the city's leverage.

Economy

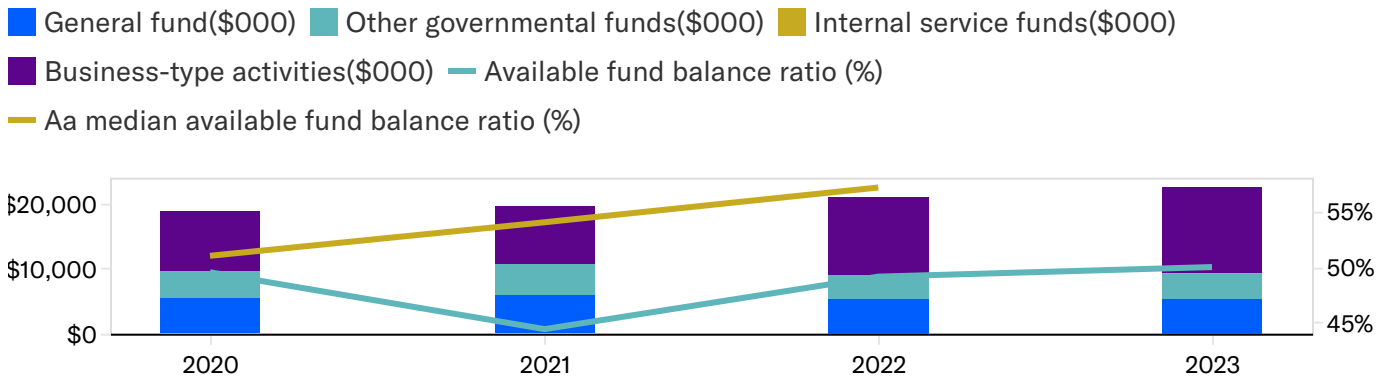
Exhibit 4
Resident Income



Source: Moody's Ratings

Financial operations

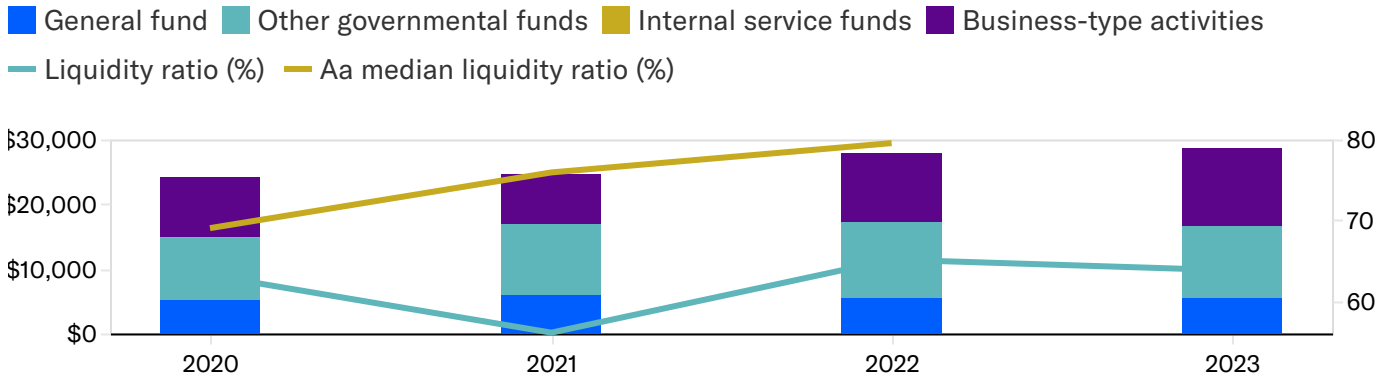
Exhibit 5
Fund Balance



Source: Moody's Ratings

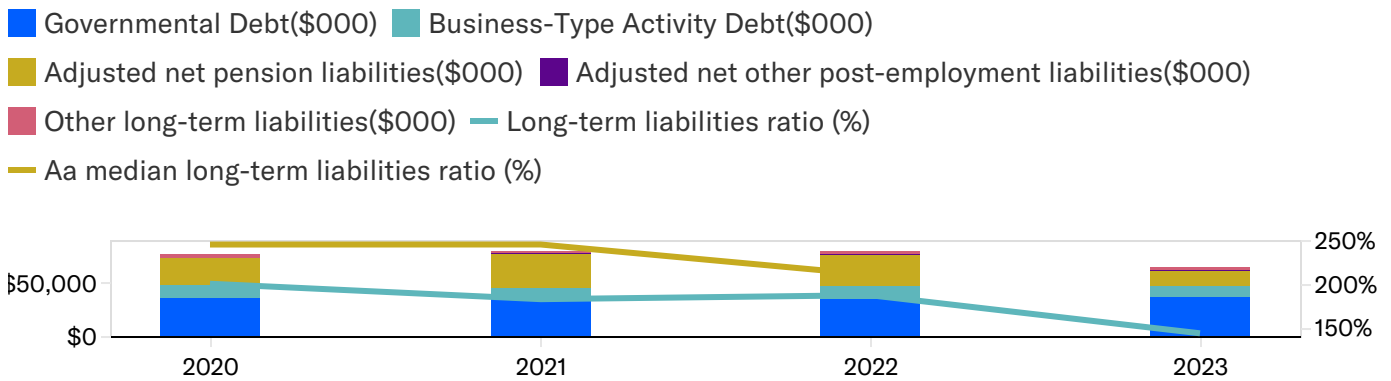
Liquidity

Exhibit 6
Cash



Source: Moody's Ratings

Exhibit 7
Total Primary Government - Long Term Liabilities

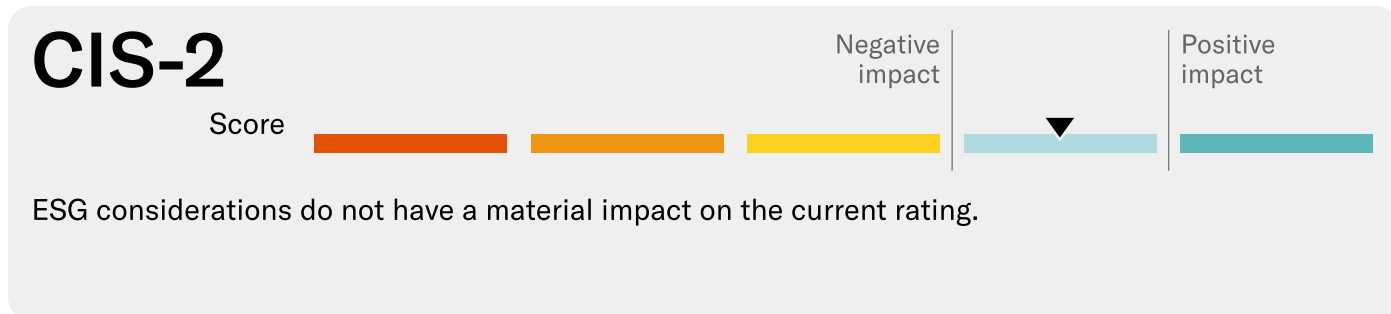


Source: Moody's Ratings

ESG considerations

Stoughton (City of) WI's ESG credit impact score is CIS-2

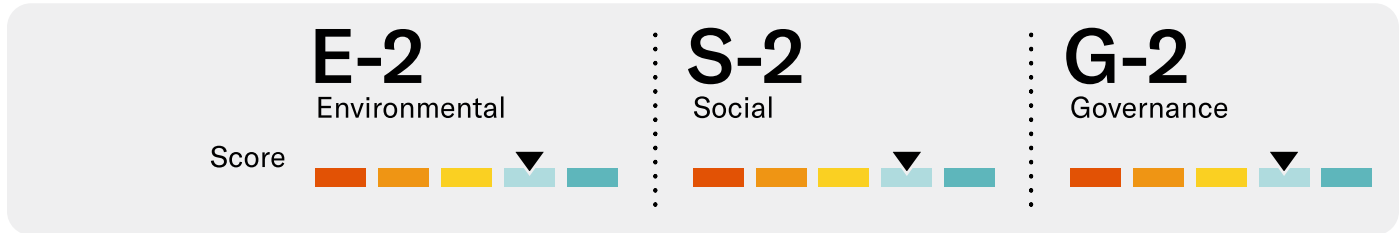
Exhibit 8
ESG credit impact score



Source: Moody's Ratings

Stoughton's overall ESG Credit Impact Score is neutral to low (**CIS-2**), reflecting neutral to low exposure to environmental, social, and governance risks.

Exhibit 9
ESG issuer profile scores



Source: Moody's Ratings

Environmental

Stoughton's E issuer profile score is neutral to low (**E-2**), reflecting relatively low exposure to environmental risks across all categories, including physical climate risk, carbon transition, natural resources management, waste and pollution. Dane County, where the city is located, maintains a comprehensive plan for mitigation, preparedness, response and recovery in the event of disaster. PFAS were discovered in one of the city's four wells, though the levels detected were low and below the EPA's threshold for remediation. Recent tests have shown levels are stable. The city opted to join a class action PFAS lawsuit to help cover potential costs of remediation if necessary.

Social

Stoughton's S issuer profile score is neutral to low (**S-2**), reflecting relatively neutral to low exposure to social risks across categories, including demographics, housing, health and safety, and access to basic services. The city has relatively strong economic trends, high educational attainment, low unemployment rate and an average labor force participation rate.

Governance

Stoughton's G issuer profile score is neutral to low (**G-2**), reflecting solid transparency and budget management balanced against a relatively restrictive institutional structure. Property tax revenue is the city's major revenue source and is subject to a cap that limits increases to the growth in net new construction. Stoughton has several adopted policies, including a formal fund balance policy and a long-term capital improvement plan.

ESG Issuer Profile Scores and Credit Impact Scores for the rated entity/transaction are available on Moodys.com. In order to view the latest scores, please click [here](#) to go to the landing page for the entity/transaction on MDC and view the ESG Scores section.

Rating methodology and scorecard factors

The US Cities and Counties Rating Methodology includes a scorecard, which summarizes the rating factors generally most important to city and county credit profiles. Because the scorecard is a summary, and may not include every consideration in the credit analysis for a specific issuer, a scorecard-indicated outcome may or may not map closely to the actual rating assigned.

Exhibit 10

Stoughton (City of) WI

	Measure	Weight	Score
Economy			
Resident income ratio	104.4%	10.0%	Aa
Full value per capita	136,857	10.0%	Aa
Economic growth metric	-0.1%	10.0%	Aa
Financial Performance			
Available fund balance ratio	50.0%	20.0%	Aaa
Liquidity ratio	63.8%	10.0%	Aaa
Institutional Framework			
Institutional Framework	A	10.0%	A
Leverage			
Long-term liabilities ratio	143.1%	20.0%	Aa
Fixed-costs ratio	8.6%	10.0%	Aaa
Notching factors			
No notchings applied			
Scorecard-Indicated Outcome			Aa1
Assigned Rating			Aa2

The Economic Growth metric cited above compares the five-year CAGR of real GDP for Madison, WI Metropolitan Statistical Area Metropolitan Statistical Area to the five-year CAGR of real GDP for the US.

Sources: US Census Bureau, Stoughton (City of) WI's financial statements and Moody's Ratings

Appendix

Exhibit 11

Key Indicators Glossary

	Definition	Typical Source*
Economy		
Resident income ratio	Median Household Income (MHI) for the city or county, adjusted for Regional Price Parity (RPP), as a % of the US MHI	MHI: US Census Bureau - American Community Survey 5-Year Estimates RPP: US Bureau of Economic Analysis
Full value	Estimated market value of taxable property in the city or county	State repositories; audited financial statements; continuing disclosures
Population	Population of the city or county	US Census Bureau - American Community Survey 5-Year Estimates
Full value per capita	Full value / population	
Economic growth metric	Five year CAGR of real GDP for Metropolitan Statistical Area or county minus the five-year CAGR of real GDP for the US	Real GDP: US Bureau of Economic Analysis
Financial performance		
Revenue	Sum of revenue from total governmental funds, operating and non-operating revenue from total business-type activities, and non-operating revenue from internal services funds, excluding transfers and one-time revenue, e.g., bond proceeds or capital contributions	Audited financial statements
Available fund balance	Sum of all fund balances that are classified as unassigned, assigned or committed in the total governmental funds, plus unrestricted current assets minus current liabilities from the city's or county's business-type activities and internal services funds	Audited financial statements
Net unrestricted cash	Sum of unrestricted cash in governmental activities, business type activities and internal services fund, net of short-term debt	Audited financial statements
Available fund balance ratio	Available fund balance (including net current assets from business-type activities and internal services funds) / Revenue	
Liquidity ratio	Net unrestricted cash / Revenue	
Leverage		
Debt	Outstanding long-term bonds and all other forms of long-term debt across the governmental and business-type activities, including debt of another entity for which it has provided a guarantee disclosed in its financial statements	Audited financial statements; official statements
Adjusted net pension liabilities (ANPL)	Total primary government's pension liabilities adjusted by Moody's to standardize the discount rate used to compute the present value of accrued benefits	Audited financial statements; Moody's Ratings
Adjusted net OPEB liabilities (ANOL)	Total primary government's net other post-employment benefit (OPEB) liabilities adjusted by Moody's to standardize the discount rate used to compute the present value of accrued benefits	Audited financial statements; Moody's Ratings
Other long-term liabilities (OLTL)	Miscellaneous long-term liabilities reported under the governmental and business-type activities entries	Audited financial statements
Long-term liabilities ratio	Debt + ANPL + ANOL + OLTL / Revenue	
Fixed costs		
Implied debt service	Annual cost to amortize city or county's long-term debt over 20 years with level payments	Audited financial statements; official statements; Moody's Ratings
Pension tread water contribution	Pension contribution necessary to prevent reported unfunded pension liabilities from growing, year over year, in nominal dollars, if all actuarial assumptions are met	Audited financial statements; Moody's Ratings
OPEB contribution	City or county's actual contribution in a given period	Audited financial statements
Implied cost of OLTL	Annual cost to amortize city or county's other long-term liabilities over 20 years with level payments	Audited financial statements; Moody's Ratings
Fixed-costs ratio	Implied debt service + Pension tread water + OPEB contributions + Implied cost of OLTL / Revenue	

*Note: If typical data source is not available then alternative sources or proxy data may be considered. For more detailed definitions of the metrics listed above please refer to the [US City and Counties Methodology](#).

Source: Moody's Ratings

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REPORT NUMBER 1441672

CLIENT SERVICES

Americas	1-212-553-1653
Asia Pacific	852-3551-3077
Japan	81-3-5408-4100
EMEA	44-20-7772-5454



City of Stoughton

Electric, Water & Wastewater

DEBT

2025 WATER & SEWER REVENUE BONDS

- Replace Water Main and Sewer Main
 - Fourth St – E Main St to Bridge (2024)
 - Fifth St – Jefferson St to East St (2024)
 - E South St – Fourth St to Seventh St (2024)
 - W South St (2024)
 - Fourth St – Milwaukee St to Isham St (2025)
 - Hwy 51 - Fifth St to Chalet Dr (2025)
- Replace Sewer Main
 - Mandt Park (2024)

CAPITAL PLANNING

BUDGETING

- Reviewed annually
- Current plan looks out 20 years
- Water and Wastewater main replacement projects are planned in collaboration with street projects
- Determined based on need, rate impacts and cash flow

CAPITAL PLANNING

FUTURE PROJECTS



2026

- Water Main and Sewer Main Replacement (Borrow)
- Add Electric Circuit
- New Building (Borrow)

2028

- Water Main Replacements (Borrow)
- Sewer Main Replacements
- Add Electric Circuit (continued)

2027

- Sewer Main Replacements (Borrow)
- Eastwood Lift Station
- Water Main Replacements
- Add Electric Circuit (continued)

2029

- Water Main Replacements
- Sewer Main Replacements (Borrow)
- Rebuild 138 - Electric

FACILITY CONDITIONS

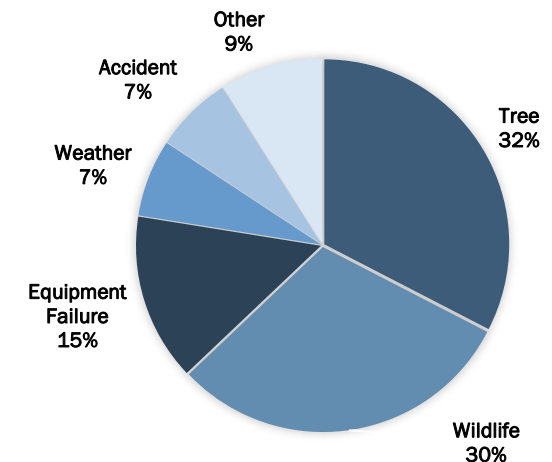
ELECTRIC

- South Substation – Built 1997, Expanded 2000
- North Substation – Built 1989, Expanded 1994
- East Substation – Built 2003, Expanded 2005, New Breakers 2023
- West Substation – Built 2018
- All substations are tested and maintained every four years by a third party, in addition to in house operations
- In house staff perform monthly substation checks

- ASAI

- 2024 – 99.9893%
- 2023 – 99.983%
- 2022 – 99.9862%

Outage Causes - 2024



FACILITY CONDITIONS

WATER

- Towers

- Tower 3 – Built 2010
- Tower 2 – Built 1977
- Towers are regulatory compliant
- Interior and Exterior maintenance is performed by third-party contract

- Wells

- Well #4 – Built 1963, Rehab 2023
- Well #5 – Built 1978, Rehab 2024
- Well #6 – Built 1985, Rehab 2022
- Well #7 – Built 1997, Planned Rehab 2026
- Well rehabs are completed every six to eight years

FACILITY CONDITIONS

WASTEWATER

- Lift Stations
 - 8th Street Lift Station
 - Eastwood Lift Station
 - Nordic Ridge Lift Station
 - Oakridge Lift Station
 - Stonecrest Lift Station
 - Vennevoll Lift Station
 - In house staff perform annual cleaning and maintenance
- Treatment Plant
 - Plant – Built 1940's
 - Hydraulic upgrades - 2007
 - Facilities Plan – 2025
 - Official DNR Plant Rating:
 - Average Daily Flow – 1.65 mgd
 - Peak Hourly Flow – 4.13 mgd
 - Plant Rating Based on 2007 Upgrades:
 - Average Daily Flow – 2.35 mgd
 - Peak Hourly Flow – 5.76 mgd

FISCAL 2024

CASH & INVESTMENTS

Variances from Budgeted Expectations:

- Electric – Purchase power costs were ~\$600k less than budget
- Water – Anticipated Simplified Rate Case of 8%; Debt Issuance
- Wastewater – Debt Issuance

ELECTRIC CASH & INVESTMENTS		
	2024 Budgeted	2024 Unaudited
Unrestricted	\$ 7,000,713	\$ 7,512,491
Restricted	\$ 618,424	\$ 583,060
	<u>\$ 7,619,137</u>	<u>\$ 8,095,551</u>
WATER CASH & INVESTMENTS		
	2024 Budgeted	2024 Unaudited
Unrestricted	\$ 2,005,706	\$ 1,689,679
Restricted	\$ 917,544	\$ 615,022
	<u>\$ 2,923,250</u>	<u>\$ 2,304,701</u>
WASTEWATER CASH & INVESTMENTS		
	2024 Budgeted	2024 Unaudited
Unrestricted	\$ 1,172,993	\$ 1,191,919
Restricted	\$ 1,536,415	\$ 1,394,820
	<u>\$ 2,709,408</u>	<u>\$ 2,586,739</u>
TOTAL CASH & INVESTMENTS		
	2024 Budgeted	2024 Unaudited
Unrestricted	\$ 10,179,412	\$ 10,394,089
Restricted	\$ 3,072,383	\$ 2,592,902
	<u>\$ 13,251,795</u>	<u>\$ 12,986,991</u>

FISCAL 2025

REVENUES & EXPENSES

Year to Date Operations

- Sewer Rate Increase of 8% Effective March 1, 2025
- Water Rate Case with PSC

ELECTRIC			
	2025 Budgeted	As of 1/31/25	Variance
Revenues	\$ 1,420,334	\$ 1,396,519	-1.71%
Expenses	\$ 1,387,597	\$ 1,342,211	-3.38%
WATER			
	2025 Budgeted	As of 1/31/25	Variance
Revenues	\$ 269,861	\$ 218,706	-23.39%
Expenses	\$ 204,457	\$ 161,281	-26.77%
WASTEWATER			
	2025 Budgeted	As of 1/31/25	Variance
Revenues	\$ 208,408	\$ 170,741	-22.06%
Expenses	\$ 208,158	\$ 207,668	-0.24%
TOTAL			
Revenues	\$ 1,898,603	\$ 1,785,966	-6.31%
Expenses	\$ 1,800,211	\$ 1,711,160	-5.20%

FISCAL 2025

YEAR END EXPECTATIONS

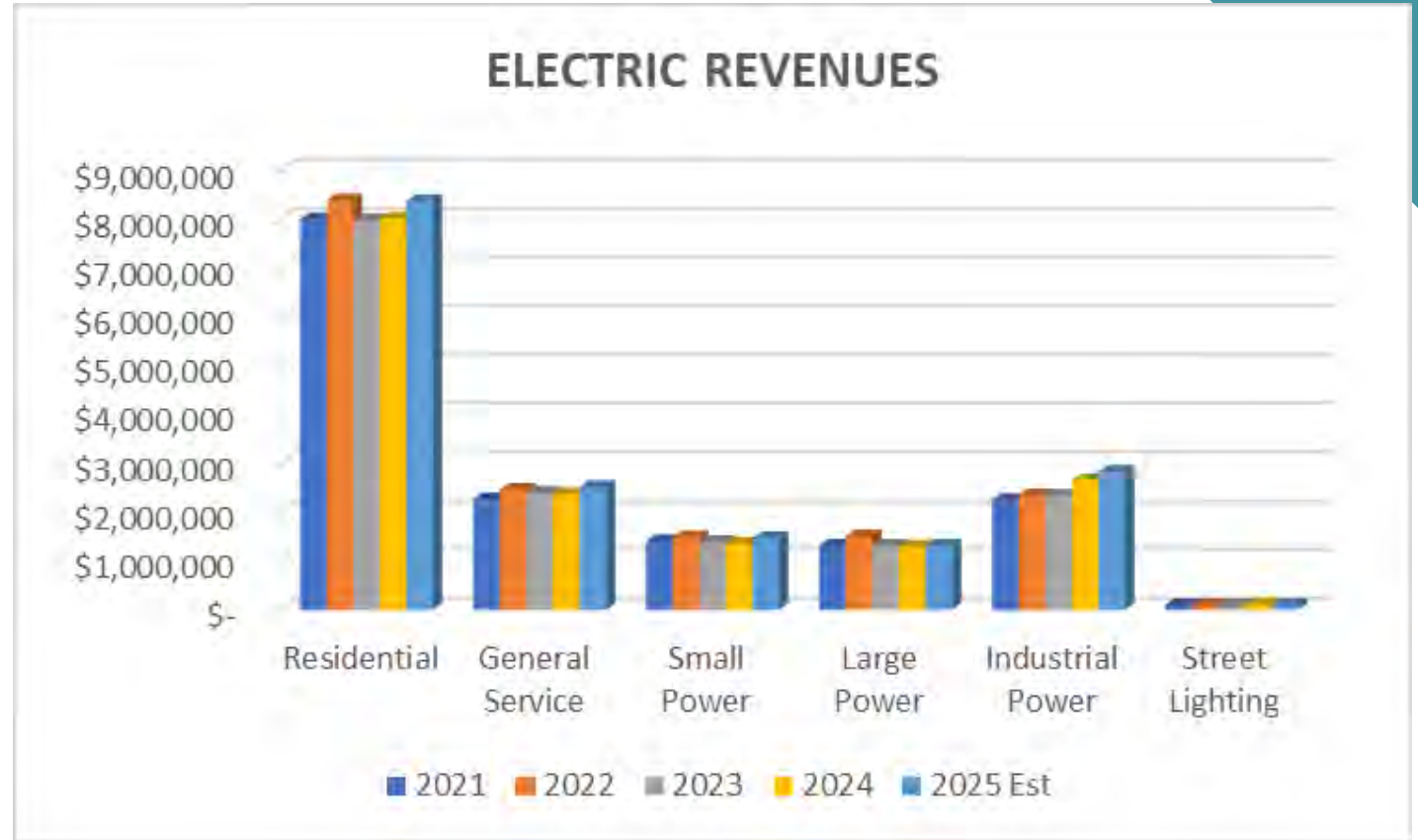
	ELECTRIC	WATER	WASTEWATER
OPERATING REVENUES			
Est. Revenues	\$ 16,645,487	\$ 2,830,650	\$ 2,386,742
Est. Other Income	\$ 210,000	\$ 68,192	\$ 36,803
	<u>\$ 16,855,487</u>	<u>\$ 2,898,842</u>	<u>\$ 2,423,545</u>
OPERATING EXPENSES			
Est. O & M	\$ 14,348,685	\$ 1,431,097	\$ 1,450,354
Est. Taxes	\$ 192,464	\$ 28,798	\$ 35,228
Est. Depreciation	\$ 1,181,595	\$ 462,393	\$ 879,956
Est. PILOT	\$ 446,210	\$ 415,811	\$ -
	<u>\$ 16,168,954</u>	<u>\$ 2,338,099</u>	<u>\$ 2,365,538</u>
NET OPERATING INCOME			
	<u>\$ 686,533</u>	<u>\$ 560,743</u>	<u>\$ 58,007</u>
AVERAGE RATE BASE			
	\$ 16,632,749	\$ 14,048,931	n/a
RATE OF RETURN			
	4.13%	3.99%	n/a

	ELECTRIC	WATER	WASTEWATER
ADD'L CASH FLOWS			
Est. ATC Dividends	\$ 39,122	\$ -	\$ -
Est. ATC Capital Calls	\$ (49,522)	\$ -	\$ -
Est. Investment Income	\$ 188,522	\$ 58,804	\$ 60,000
Est. Capital Projects	\$ (1,651,990)	\$ (1,255,453)	\$ (972,650)
Est. Debt Proceeds	\$ -	\$ 1,605,000	\$ 2,100,000
Debt P&I Payments	\$ (158,200)	\$ (520,885)	\$ (402,704)
	<u>\$ (1,632,068)</u>	<u>\$ (112,534)</u>	<u>\$ 784,646</u>
Estimated Unrestricted Cash			
Balance as of 12/31/25	\$ 6,566,956	\$ 2,137,887	\$ 2,034,572

FISCAL 2025

CHANGES IN CONSUMPTION

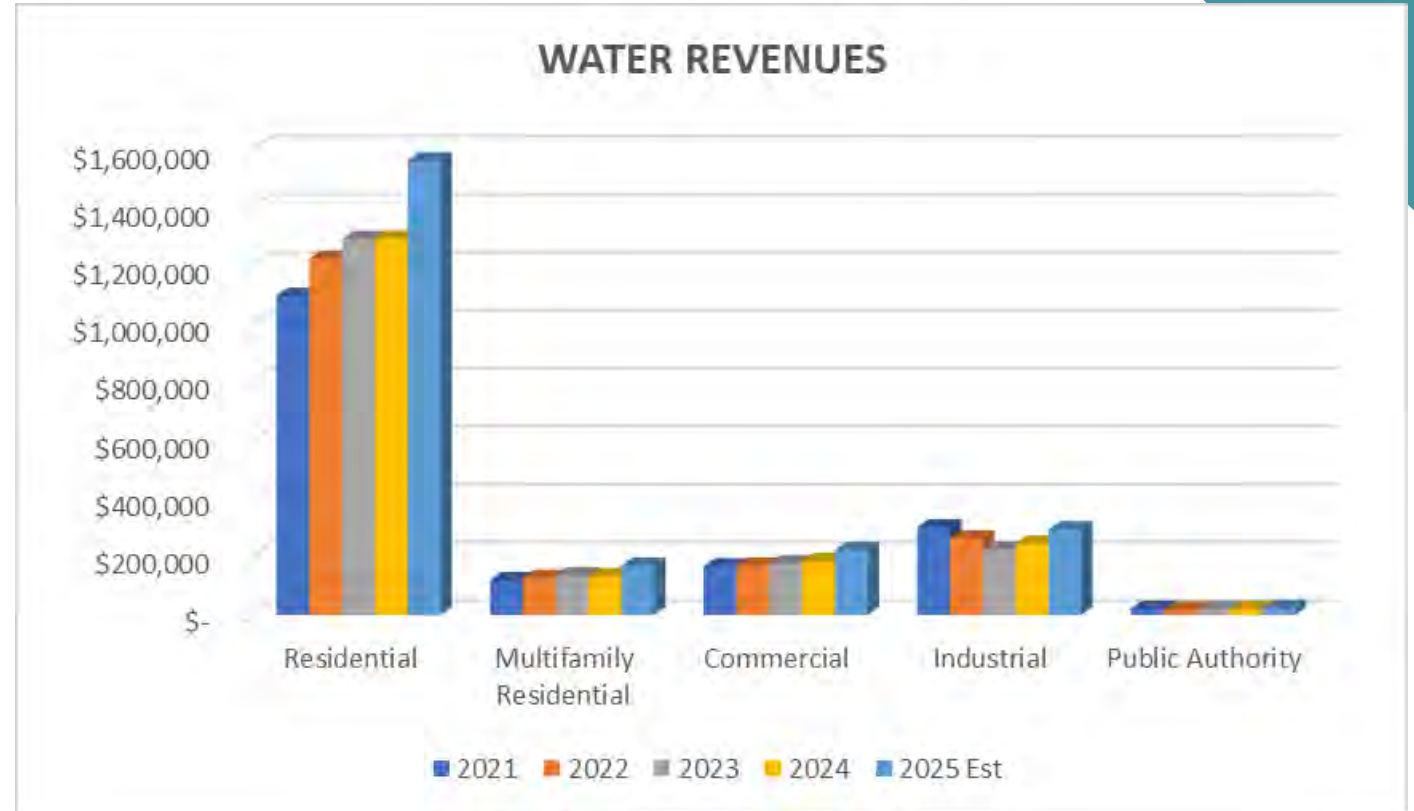
- Reduced estimated kWh usage for Industrial customers due to solar panel installation
- Higher revenues are shown due to projected higher purchase power costs
- 2026 usage is anticipated to increase due to expansion projects and expected residential development



FISCAL 2025

CHANGES IN CONSUMPTION

- Reduced estimated gallons used by 1% due to continued customer commitment of conservation
- Higher revenues are shown due to anticipated rate increase
- 2026 usage is expected to increase slightly



FISCAL 2025

CHANGES IN CONSUMPTION

- Reduced estimated gallons used by 1% due to continued customer commitment of conservation
- Higher revenues are shown due to 8% rate increase as of March 1, 2025
- 2026 usage is expected to increase slightly



FISCAL 2025

STAFFING

- All three utilities are fully staffed
- Pay philosophy is to provide competitive wages at market rate
- Vacancies in 2024 were filled with qualified applicants
- Succession planning in place for redundancy
- Pursuing Youth Apprenticeship Opportunities
- Participation in Wisconsin Retirement System

FISCAL 2025

RATE MANAGEMENT

- Rates are reviewed annually
- The need for a rate increase is determined by rate of return performance, cash on hand, capital projects and debt coverage
- Electric & Water rates are governed by the Public Service Commission of Wisconsin
- Sewer rates are governed by the City of Stoughton Common Council
- Projected rate increases
 - Electric – 2026, 2028
 - Water – 2025, 2027, 2029
 - Wastewater – 2025, 2026, 2027, 2028

FISCAL 2025

REGULATORY COMPLIANCE - ELECTRIC

- Proactive approach to regulatory compliance
- Maintain 20-year CIP upgrades for anticipated regulatory compliance opportunities
- Wisconsin Public Service Commission regulatory compliance
- Maintenance efforts include substation inspections and testing, tree trimming, distribution equipment inspections

FISCAL 2025

REGULATORY COMPLIANCE - WATER

- Proactive approach to regulatory compliance
- Maintain 20-year CIP upgrades for anticipated regulatory compliance opportunities
- Wisconsin Public Service Commission regulatory compliance
- Environmental Protection Agency and Wisconsin Department of Natural Resources Compliance
- Voluntary PFAS testing at all well in 2022
 - Detect in 1 of 4 wells
 - Detect below EPA PFAS Standards
 - Opted into all PFAS class action lawsuits to earmark settlement monies for potential future PFAS mitigation
- Engage with Industry Partners and regulatory partners to ensure awareness of emerging contaminants
- Replaced all lead service lines public and private (through DNR grant) in 2021 – eliminate threat of lead in drinking water and capital expenditures to outfit well with chemical injection (poly or ortho phosphate additions)

FISCAL 2025

REGULATORY COMPLIANCE - WASTEWATER

- Proactive approach to regulatory compliance
- Maintain 20-year CIP upgrades for anticipated regulatory compliance opportunities
- Regulated by the City of Stoughton Common Council (Not Wisconsin Public Service Commission) – Rates Set by Common Council Action
- Environmental Protection Agency and Wisconsin Department of Natural Resources Compliance
- DNR completed PFAS testing of wastewater effluent – 2020
 - Results far below DNR Board’s recommended state standards for PFAS in wastewater
- Monthly review of industrial (high-strength waste) customers’ sampling data
 - Field review and monitoring of high-strength waste customers and customers that could discharge high-strength waste
- No hauled waste taken for treatment at the Stoughton Wastewater Treatment Plant
- Proactively partner with the Madison Metropolitan Sewerage District with adaptive management for phosphorus compliance
- New industries must complete Industrial User Survey during project planning efforts
 - Utility requires pre-treatment, sampling and monitoring or sample manhole installations depending on survey results
- Facilities Plan to be completed in 2025 to ensure ongoing regulatory compliance and financially responsible CIP planning

Thank you





Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: April 16, 2025

To: Stoughton Utilities Committee

From: Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: Stoughton Utilities Facilities – Current System Capacities

Staff will provide an update on the current condition and capacities of Stoughton Utilities facilities, including the electric substations; the drinking water distribution system, including groundwater wells, storage reservoir, and storage towers; and the wastewater collection system, including sanitary sewer lift stations, and the wastewater treatment plant.



600 South Fourth Street P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: April 16, 2025

To: Stoughton Utilities Committee

From: Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: City of Stoughton Comprehensive Plan - Utilities & Community Facilities

Becker Professional Services is working on behalf of the City of Stoughton to update the city's comprehensive plan for 2026-2049. An updated comprehensive plan is a requirement for every community in the state of Wisconsin. Updates to the comprehensive plan will be completed by June 2026 and will be used to guide decision-making that affects the long-term future of our city as it relates to the built, natural, and economic environment.

Numerous community engagement efforts are planned as part of the plan's updates. The Stoughton Utilities Committee holds a role in the process to help identify key issues and opportunities related to its assigned chapters – Utilities & Community Facilities – and the committee will be essential in helping to shape the comprehensive plan.

Representing Becker Professional Services at the meeting will be Katrina Becker, Vice President, and Lisa Moore, Community Development Specialist. They will provide a brief overview of the comprehensive plan process, followed by highlights of specific elements related to Stoughton Utilities. There will then be facilitated discussion and/or activity focused on the related chapter's content, and is estimated to take 30-45 minutes.

Agenda:

- Introductions
- Overview of the Comprehensive Plan process
- Highlights of your committee's assigned chapter
- Discussion and activity

Utilities Committee Hand Out

2017 Previous Plan Chapter Summary

Overview of Utilities and Community Facilities chapter: This element assesses existing public utilities and community facilities, ensuring they meet the needs of a growing population. It includes water supply, wastewater management, public safety, parks, schools, and other municipal services.

Key Trends from the Previous Plan

- Water and wastewater infrastructure capacity needed evaluation for future growth.
- Public safety services were identified as a high priority for investment.
- Park and recreation facilities required enhancements to meet community demand.
- School district capacity and future enrollment trends needed assessment.

Key Issues & Opportunities

- **Water and Sewer Infrastructure:** Ensuring capacity for future growth.
- **Public Safety Services:** Expanding emergency response capabilities.
- **Parks and Recreation:** Enhancing facilities and green spaces.
- **Educational Facilities:** Coordinating with the school district on growth needs.
- **Sustainability Initiatives:** Implementing energy-efficient and resilient infrastructure.

Public Engagement Questions

1. What community facilities do you use most frequently?
2. What improvements are needed in water, sewer, or stormwater systems?
3. How can public safety services be improved?
4. Is the path to installing solar panels efficient for residential and commercial development ?



City of Stoughton

Comprehensive Plan Utilities Committee

April 21st, 2025

Prepared and Presented by:

Lisa Moore – Community Development Specialist

Katrina Becker – Vice President





What is a Comprehensive Plan ?

A Comprehensive Plan is a **guide** for the community's physical, social, and economic development.

The Comprehensive Plan offers a **vision** for the future of the City over the next 20 years and helps staff and City officials make decisions.





Previous Plan Summary



**CHAPTER: UTILITIES &
COMMUNITY FACILITIES**



**FOR CHAPTER SUMMARY,
SEE HANDOUT #1**

Community Data



Population: 13,377

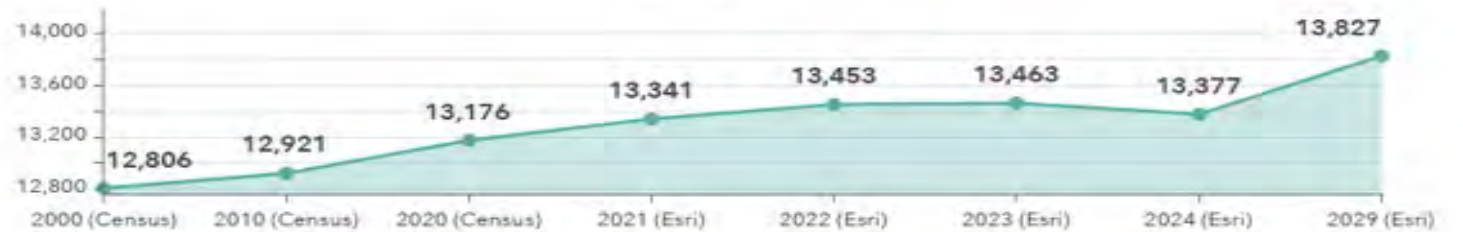
Median Age: 42.6

MHI: \$80,367

Total Businesses: 586

Total Employees: 8,016

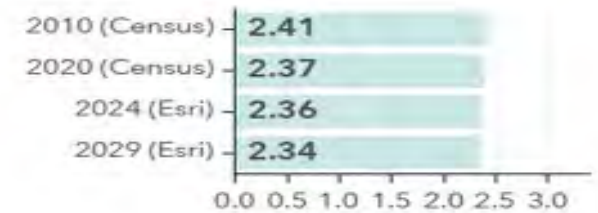
Total Population



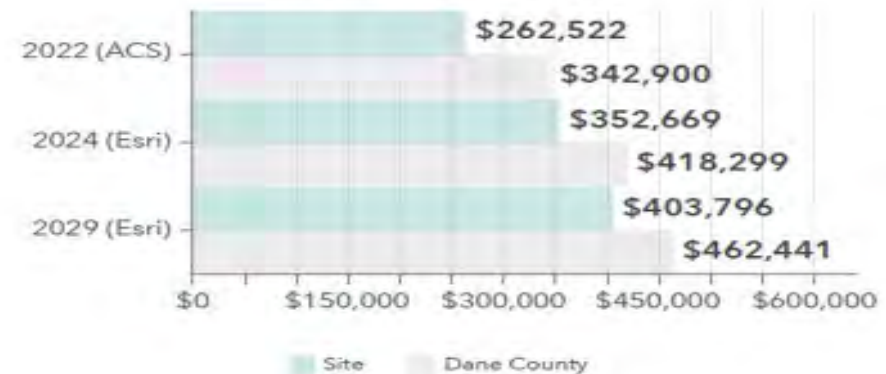
Total Housing Units: Past, Present, Future



Average Household Size



Median Home Value




Community Data




Employment Overview

City of Stoughton
City of Stoughton


INCOME



\$80,367
Median Household Income




\$44,778
Per Capita Income



\$278,087
Median Net Worth

BUSINESS




586
Total Businesses




8,016
Total Employees

COMMUTERS




13.7%
Spend 7+ hours commuting to and from work per week




77.8%
Drive Alone to Work


EDUCATION




4.4%
No High School Diploma



21.2%
High School Diploma




29.2%
Some College/Associate's Degree




40.0%
Bachelor's/Grad/Prof Degree


KEY FACTS




13,377
Population



42.6
Median Age




5,576
Households




\$66,466
Median Disposable Income


EMPLOYMENT




60.4%
White Collar



25.4%
Blue Collar



14.2%
Services



1.5%
Unemployment Rate

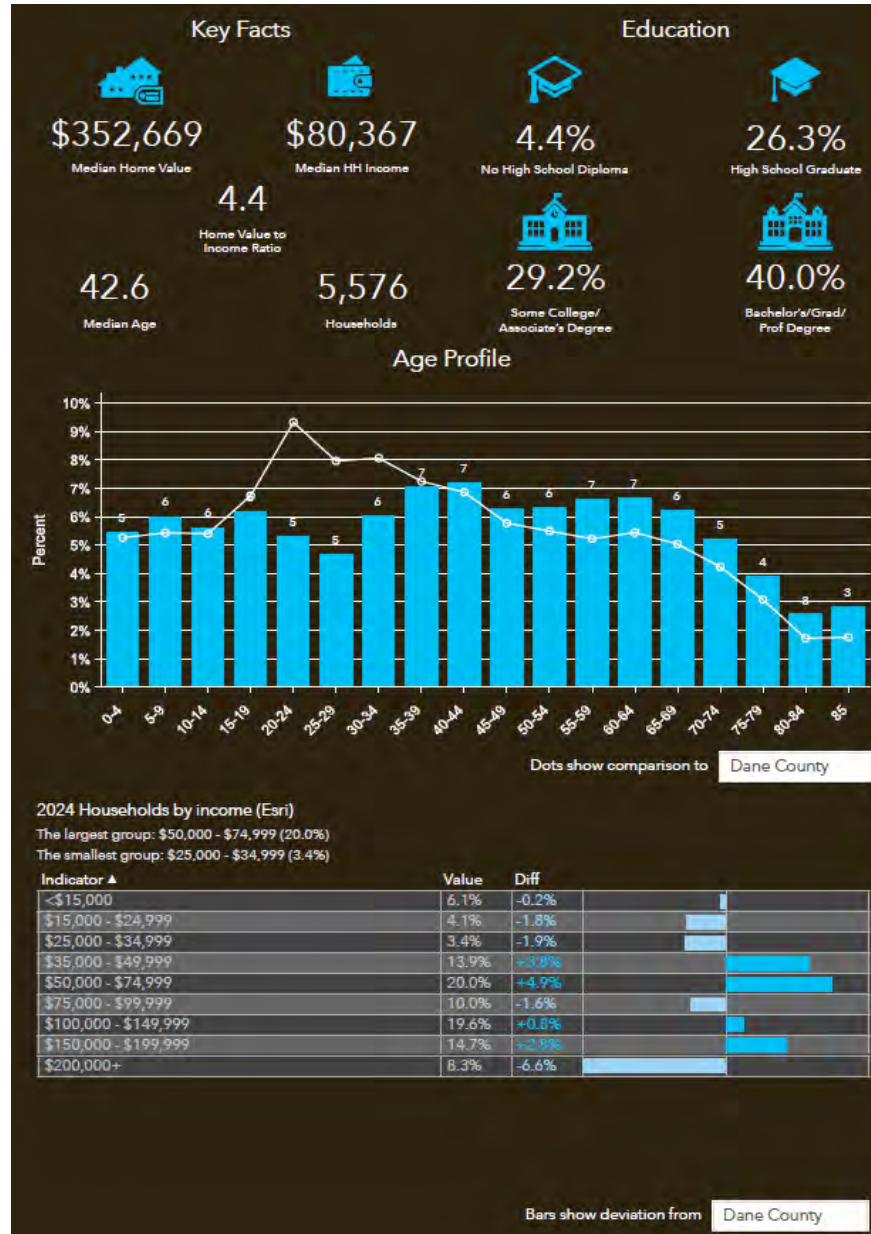


Source: This infographic contains data provided by Esri (2024, 2029), Esri-Data Axle (2024), Esri-MRI-Simmons (2024), ACS (2018-2022).

Tapestry Segmentation



Esri Tapestry Segmentation is a market segmentation system that utilizes a range of variables to describe the characteristics of diverse communities.



Tapestry segments

	5C Parks and Rec 1,491 households	26.7% of Households
	8C Bright Young Professionals 1,233 households	22.1% of Households
	5E Midlife Constants 842 households	15.1% of Households

Activity: SWOT ANALYSIS



Strengths (Internal, Positive):

- What are our community's most successful assets (e.g., parks, schools, business hubs)?
- What qualities or services make residents or businesses choose to stay or move here?
- In what areas are we already leading (e.g., sustainability, economic growth, public safety)

Weaknesses (Internal Negative):

- Where are we falling short in meeting residents' needs (e.g., housing, transportation, equity)?
- What infrastructure or services are outdated or lacking?
- Are there internal processes or systems that slow down progress or decision-making?

Opportunities (External Positive):

- What regional, state, or federal initiatives could we align with or benefit from?
- Are there emerging trends (like remote work or green energy) we could leverage?
- What types of development or partnerships could enhance quality of life or economic growth?

Threats (External Negative):

- What external forces (e.g., climate change, rising housing costs, policy shifts) could impact our community?
- How might demographic or economic shifts challenge our ability to serve residents?
- Are nearby communities competing with us for businesses, residents, or resources?



Stay Engaged

We want to see Stoughton through your eyes! Submit **photos** of places you frequently visit, community spaces you love, or areas that need improvement.



Visit website @ <https://planstoughton.com/>

Events

- Vision Planning Workshop (June 4th)
- Coffee Break Festival (August 16th)
- Gazebo Musikk (August 28th)
- Consultant Pop-Up Activities Becker Professional Services (183 W Main St).



600 South Fourth Street P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: April 16, 2025

To: Stoughton Utilities Committee

From: Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: Utilities Committee Future Agenda Item(s)

This item appears on all agendas of Committees of the City of Stoughton.