



# OFFICIAL NOTICE AND AGENDA

Notice is hereby given that the City of Stoughton Utilities Committee will hold a special meeting on the date and at the time and location given below.

Meeting of: **CITY OF STOUGHTON UTILITIES COMMITTEE**  
Date/Time: Monday, March 30, 2026 at 5:30 p.m.  
Location: Edmund T. Malinowski Board Room, Stoughton Utilities Administration Office  
600 South Fourth Street, Stoughton, Wisconsin  
Teams Meeting ID: [288 576 682 113 41](#), Passcode: [FH7vE6CH](#)  
Phone: (773) 352-2000, conference ID 373 978 13#  
Members: Citizen Member Carl Chenoweth, Citizen Member David Erdman (Chair), Alderperson Regina Hirsch, Alderperson Greg Jenson, Mayor Tim Swadley, Citizen Member Dustin Thoren (Vice-Chair), Alderperson Jordan Tilleson

## **MEETING AGENDA:**

### CALL TO ORDER

### ROLL CALL AND VERIFICATION OF QUORUM

### CERTIFICATION OF COMPLIANCE WITH OPEN MEETINGS LAW

### PUBLIC COMMENTS

### OLD BUSINESS

1. Presentation of the Proposed Electric Rate Application Filing (**Action**)

### NEW BUSINESS

2. Utilities Committee Future Agenda Item(s) (**Discussion**)

### ADJOURNMENT

## Notices Sent To:

Stoughton Utilities Committee Members  
Stoughton Utilities Director Adam Schleicher  
Stoughton Utilities Assistant Director Brian Hoops  
Stoughton Utilities Finance Manager Shannon Statz

cc: Stoughton City Attorney Rick Manthe  
Stoughton City Clerk Candee Christen  
Stoughton Common Council Members  
Stoughton Leadership Team  
Stoughton Library Administrative Assistant Sarah Monette  
Stoughton Office of the City Clerk Administrative Assistant Deb Waterstone  
Stoughton Office of the City Clerk Administrative Assistant Maranda Hill  
Stoughton Utilities Education & Outreach Coordinator Brandi Yungen  
Stoughton Utilities Electric System Supervisor Joe Adler  
Stoughton Utilities Wastewater System Supervisor Kevin Hudson  
Stoughton Utilities Water System Supervisor Kent Thompson  
Stoughton Utilities & WPPI Energy Services Manager Darren Jacobson  
O'Rourke Media Publications – Stoughton Courier Hub  
Mercedes Talvitie ([mertalvitie@gmail.com](mailto:mertalvitie@gmail.com))  
WPPI Energy Rate Analyst I Phil Paque ([ppaque@wppienergy.org](mailto:ppaque@wppienergy.org))

**REMOTE CONNECTION INSTRUCTIONS:** Pursuant to City of Stoughton Common Council Rule 19, members of the committee and members of the public may attend this meeting either in person or by virtual means. If participating virtually, please join the meeting from your computer, tablet or smartphone using the following URL:

[Join the meeting now](#)

Meeting ID: 288 576 682 113 41      Passcode: FH7vE6CH

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**Dial in by phone**

[+1 773-352-2000,,37397813](tel:+1773352200037397813)

[+1 878-787-7708,,37397813](tel:+1878787770837397813)

Phone conference ID: 373 978 13#

**ATTENTION COMMITTEE MEMBERS:** Two-thirds of members are needed for a quorum (five members). The committee may only conduct business when a quorum is present. If you are unable to attend the meeting, please contact Adam Schleicher at (608) 877-7423 or Brian Hoops at (608) 877-7412, or via email at [ASchleicher@stoughtonutilities.com](mailto:ASchleicher@stoughtonutilities.com) or [BHoops@stoughtonutilities.com](mailto:BHoops@stoughtonutilities.com), respectively.

It is possible that members of, and possibly a quorum of members of other committees of the Common Council of the City of Stoughton may be in attendance at this meeting to gather information. No action will be taken by any such group(s) at this meeting other than the Stoughton Utilities Committee consisting of the members listed above. An expanded meeting may constitute a quorum of the Common Council.

Upon reasonable notice, efforts will be made to accommodate the needs of individuals through appropriate aids and services. For information, or to request such assistance, please contact Stoughton Utilities prior to the start of the meeting at (608) 873-3379.

Current and past Stoughton Utilities Committee documents, including meeting notices, meeting packets, and meeting minutes, are available for public download at [stoughtonutilities.com/uc](http://stoughtonutilities.com/uc).



600 South Fourth Street P.O. Box 383  
Stoughton, WI 53589-0383

*Serving Electric, Water & Wastewater Since 1886*

**Date:** March 24, 2026

**To:** Stoughton Utilities Committee

**From:** Shannon M. Statz  
Stoughton Utilities Finance Manager

**Subject:** Adjustment to Proposed Electric Rate Application Filing

While preparing documents to file our electric rate application with the Public Service Commission of Wisconsin (PSCW), WPPI Energy staff discovered an error in their calculation of the revenue requirement. Correction of this error has resulted in a larger revenue increase than was discussed at the March 16, 2026 meeting of the Stoughton Utilities Committee. The corrected revenue requirement is 4.36%.

When this correction is applied to the cost of service study, the corrected proposed electric rate application filing suggests the average residential customer will see an increase of 5.19%, or \$4.66, per month. The new proposed increase still remains below the \$6.29 per month increase included in the 2026 budget projections approved by the committee and Stoughton Common Council last November.

Phil Paque, Rate Analyst I from WPPI Energy will be present at the meeting to discuss the corrected revenue requirement.

It is requested that the committee direct staff to file the proposed electric rate application with the Public Service Commission of Wisconsin for a regulatory rate review and adjustment.

**Stoughton Electric Utility**  
**REVENUE INCREASE (DECREASE) REQUESTED**

<u>Part One - Estimated Test Year Net Operating Income</u>		2024	2025	Test Year 2026	Test Year 2026
		<u>Current Rates</u>	<u>Current Rates</u>	<u>Current Rates</u>	<u>Proposed Rates</u>
<u>Estimate</u>	<u>Per Sch. #</u>				
Operating Revenues	1	\$ 16,034,095	17,079,604	17,932,305	18,705,287
Operating Expenses	4	13,468,461	14,630,942	15,561,709	15,561,709
Depreciation Expense (Routine Additions)	6	1,183,086	1,253,677	1,291,217	1,291,217
Depreciation Expense (Non - Routine Additions)	6	-	-	-	-
Amortization Expense (Acquisition Adjustments ONLY)	4.1	-	-	-	-
Taxes	7	646,977	715,667	745,392	745,392
Taxes (Non - Routine Additions)		-	-	-	-
Total Operating Expenses		15,298,524	16,600,286	17,598,319	17,598,319
Net Operating Income (Loss)		\$ 735,571	479,319	333,986	1,106,969

Part Two - Estimated Test Year Net Investment Rate Base

Average Utility Plant in Service	5	\$ 34,214,185	35,513,071	36,707,950	36,707,950
Average Materials and Supplies	8	991,735	1,034,561	1,069,134	1,069,134
Average Unamortized DSM Expense*	4.1	-	-	-	-
Average Accumulated Depreciation (Deduction)	8	18,361,196	19,324,572	19,880,699	19,880,699
Regulatory Liability for Historical A/D on Contributed Plant	8	-	-	-	-
Average Customer Advances for Construction (Ded)	8	545,487	1,034,561	600,000	600,000
Average Net Investment Rate Base		\$ 16,299,237	16,188,499	17,296,385	17,296,385
Rate of Return		4.51%	2.96%	1.93%	6.40%

Part Three - Increase Requested

Average Net Investment Rate Base		\$ 16,299,237	16,188,499	17,296,385	17,296,385
X Rate of Return Requested **		6.20%	6.20%	6.40%	6.40%
Requested Return on Rate Base		\$ 1,010,553	1,003,687	1,106,969	1,106,969
Less: Estimated Net Operating Income (above)		735,571	479,319	333,986	1,106,969
Increase (Decrease) Requested		\$ 274,982	524,368	772,983	-
Percent Increase (Decrease)		1.74%	3.11%	4.36%	

\* If your utility has a PSC-approved demand-side management program, you may amortize the balance at the beginning of the test year, of the net of the deferred debit and credit accounts, over 3 years to calculate the amortization of prior under-spending or over-spending. The amortized expense should be included in the test year DSM expense (A/C 910). You should also include the test year average unamortized balance in rate base. This item can be an increase or a decrease to net investment rate base, depending on whether there is a net debit or credit balance. See Schedule 4.1, page 1, for the calculation of test year DSM expense and unamortized DSM balance.

\*\* When requesting a rate of return, some factors to consider are:

- the utility's present authorized rate of return
- equity and debt as a percent of total capital
- the current interest rates on the utility's debt
- the interest coverage on the utility's debt

Stoughton Electric Utility  
CONSUMER ANALYSIS

Rate Class	PRESENT RATES						PROPOSED RATES						Difference Between Proposed & Present		WPL Alliant Energy			Difference Between WPL Alliant Energy & Proposed	
	Test Year 2026			Proposed Rates			Rate	Units	Revenue	Rate	Units	Revenue	%	%	Rate	Units	Revenue	%	%
	Rate	Units	Revenue	Rate	Units	Revenue													
			(a)			(b)						(b)-(a)	(c)-(a)					(e)-(b)	(f)-(b)
Rg-1	<b>Residential Service</b>																		
	Customer Charge - Single Phase	\$ 14.00	8,380	\$ 1,407,840	\$ 16.00	8,380	\$ 1,608,960	\$ 16.00	8,380	\$ 1,608,960				<b>Rg-1</b>					
	Customer Charge - Three Phase	\$ 21.00	4	\$ 84.00	\$ 23.00	4	\$ 92.00	\$ 23.00	4	\$ 92.00				\$ 24.00	4	\$ 96.00			
	Energy Charge	\$ 0.1140	66,799,256	\$ 7,615,115	\$ 0.1179	66,799,256	\$ 7,875,632	\$ 0.17011	66,799,256	\$ 11,363,221				\$ 0.17011	66,799,256	\$ 11,363,221			
	PCAC Revenue **	\$ (0.0001)	66,799,256	\$ (6,680)	\$ -	66,799,256	\$ -	\$ -	66,799,256	\$ -				\$ -	66,799,256	\$ -			
	<b>TOTAL RG-1 REVENUE</b>		<b>664</b>	<b>\$ 9,017,283</b>		<b>664</b>	<b>\$ 9,485,696</b>					<b>\$ 468,413</b>	<b>5.19%</b>			<b>\$ 12,973,249</b>		<b>\$ 3,487,553</b>	<b>36.77%</b>
Rg-2	<b>Residential Optional TOD</b>																		
	Customer Charge - Single Phase	\$ 14.00	36	\$ 504.00	\$ 16.00	36	\$ 576.00	\$ 16.00	36	\$ 576.00				<b>Rg-2</b>					
	Customer Charge - Three Phase	\$ 21.00	-	\$ -	\$ 23.00	-	\$ -	\$ 23.00	-	\$ -				\$ 24.00	-	\$ -			
	Energy Charge On Peak	\$ 0.1720	109,904	\$ 18,904	\$ 0.1691	109,904	\$ 18,585	\$ 0.22874	109,904	\$ 25,139				\$ 0.22874	109,904	\$ 25,139			
	Energy Charge Off Peak	\$ 0.0780	279,802	\$ 21,825	\$ 0.0819	279,802	\$ 22,916	\$ 0.12165	279,802	\$ 34,038				\$ 0.12165	279,802	\$ 34,038			
	PCAC Revenue **	\$ (0.0001)	389,706	\$ (39)	\$ -	389,706	\$ -	\$ -	389,706	\$ -				\$ -	389,706	\$ -			
	<b>TOTAL RG-2 REVENUE</b>		<b>902</b>	<b>\$ 46,737</b>		<b>902</b>	<b>\$ 48,413</b>					<b>\$ 1,675</b>	<b>3.58%</b>			<b>\$ 66,089</b>		<b>\$ 17,676</b>	<b>36.51%</b>
	<b>TOTAL RESIDENTIAL (RG) REVENUE</b>		<b>663</b>	<b>\$ 9,064,020</b>		<b>663</b>	<b>\$ 9,534,109</b>					<b>\$ 470,089</b>	<b>5.19%</b>			<b>\$ 13,039,338</b>		<b>\$ 3,505,229</b>	<b>36.77%</b>
Gs-1	<b>General Service &lt;30 kW</b>																		
	Customer Charge		914			914				914				<b>Gs-1</b>					
	Single Phase	\$ 18.00	667	\$ 12,006	\$ 20.00	667	\$ 13,340	\$ 20.00	667	\$ 13,340				\$ 23.75	667	\$ 15,781			
	Three Phase	\$ 25.00	247	\$ 6,175	\$ 27.00	247	\$ 6,669	\$ 35.62	247	\$ 6,998				\$ 35.62	247	\$ 8,808			
	Energy Charge	\$ 0.1175	18,116,025	\$ 2,128,633	\$ 0.1245	18,116,025	\$ 2,255,445	\$ 0.13590	18,116,025	\$ 2,461,968				\$ 0.13590	18,116,025	\$ 2,461,968			
	PCAC Revenue **	\$ (0.0001)	18,116,025	\$ (1,812)	\$ -	18,116,025	\$ -	\$ -	18,116,025	\$ -				\$ -	18,116,025	\$ -			
	<b>TOTAL GS-1 REVENUE</b>		<b>7,632</b>	<b>\$ 2,344,993</b>		<b>7,632</b>	<b>\$ 2,495,553</b>					<b>\$ 150,560</b>	<b>6.42%</b>			<b>\$ 2,757,647</b>		<b>\$ 262,094</b>	<b>10.50%</b>
Gs-2	<b>General Service &lt;30 kW TOD</b>																		
	Customer Charge		48			48				48				<b>Gs-2</b>					
	Single Phase	\$ 18.00	47	\$ 846.00	\$ 20.00	47	\$ 940.00	\$ 23.75	47	\$ 1,126.25				\$ 23.75	47	\$ 1,126.25			
	Three Phase	\$ 25.00	1	\$ 25.00	\$ 27.00	1	\$ 27.00	\$ 35.62	1	\$ 35.62				\$ 35.62	1	\$ 35.62			
	Energy Charge On Peak	\$ 0.1725	104,489	\$ 18,024	\$ 0.1790	104,489	\$ 18,704	\$ 0.17882	104,489	\$ 18,685				\$ 0.17882	104,489	\$ 18,685			
	Energy Charge Off Peak	\$ 0.0830	238,273	\$ 19,777	\$ 0.0895	238,273	\$ 21,325	\$ 0.09376	238,273	\$ 22,340				\$ 0.09376	238,273	\$ 22,340			
	PCAC Revenue **	\$ (0.0001)	342,762	\$ (34)	\$ -	342,762	\$ -	\$ -	342,762	\$ -				\$ -	342,762	\$ -			
	<b>TOTAL GS-2 REVENUE</b>		<b>393</b>	<b>\$ 48,219</b>		<b>393</b>	<b>\$ 51,633</b>					<b>\$ 3,414</b>	<b>7.08%</b>			<b>\$ 54,847</b>		<b>\$ 3,214</b>	<b>6.23%</b>
	<b>TOTAL GENERAL SERVICE (GS) REVENUE</b>		<b>7,599</b>	<b>\$ 2,393,212</b>		<b>7,599</b>	<b>\$ 2,547,186</b>					<b>\$ 153,974</b>	<b>6.43%</b>			<b>\$ 2,812,494</b>		<b>\$ 265,308</b>	<b>10.42%</b>
Gs-1 to Cp-1	<b>Gs-1 to Cp-1 Transfer</b>																		
	Customer Charge	\$ 25.00	7	\$ 175.00	\$ 50.00	7	\$ 350.00	\$ -						<b>Gs-3</b>					
	Distribution Demand Charge		4,980		\$ 2.00	4,980	\$ 9,960	\$ 2.75						\$ 2.75					
	Demand Charge		3,748		\$ 8.75	3,748	\$ 32,821	\$ 10.80						\$ 10.80					
	On-Peak Energy Charge		-		\$ -	-	\$ -	\$ 0.11461						\$ 0.11461					
	Off-Peak Energy Charge		-		\$ -	-	\$ -	\$ 0.07117						\$ 0.07117					
	Total Energy	\$ 0.1175	924,011	\$ 108,571	\$ 0.0837	906,591	\$ 75,882	\$ 0.0837	906,591	\$ 75,882				\$ 0.0837	906,591	\$ 75,882			
	Energy Limiter		-		\$ 0.1530	17,420	\$ 2,665												
	Primary Metering Discount		-		\$ -2.00%	-	\$ -												
	Transformer Ownership Discount		-		\$ (0.25)	-	\$ -												
	PCAC Revenue **	\$ (0.0001)	924,011	\$ (92)	\$ -	924,011	\$ -	\$ -	924,011	\$ -				\$ -	924,011	\$ -			
	<b>TOTAL GS-3 REVENUE</b>		<b>17,000</b>	<b>\$ 110,579</b>		<b>17,000</b>	<b>\$ 123,959</b>					<b>\$ 13,380</b>	<b>12.10%</b>			<b>\$ 38,574</b>		<b>\$ (85,384)</b>	<b>-68.88%</b>
Cp-1	<b>Small Power Service &gt;50 kW</b>																		
	Customer Charge	\$ 50.00	40	\$ 2,000.00	\$ 50.00	40	\$ 2,000.00	\$ 50.00	40	\$ 2,000.00				<b>Cp-3</b>					
	Distribution Demand Charge	\$ 1.50	49,366	\$ 74,049	\$ 2.00	49,366	\$ 98,732	\$ 2.75						\$ 2.75	49,366	\$ 135,756			
	Demand Charge	\$ 8.25	33,625	\$ 277,404	\$ 8.75	33,537	\$ 293,450	\$ 10.80						\$ 10.80	33,625	\$ 363,147			
	On-Peak Energy Charge		-		\$ -	-	\$ -	\$ 0.11461						\$ 0.11461	5,303,323	\$ 607,814			
	Off-Peak Energy Charge		-		\$ -	-	\$ -	\$ 0.07117						\$ 0.07117	5,202,468	\$ 370,260			
	Total Energy	\$ 0.0834	10,505,791	\$ 876,183	\$ 0.0837	10,494,806	\$ 878,415	\$ 0.0837	10,494,806	\$ 878,415				\$ 0.0837	10,494,806	\$ 878,415			
	Energy Limiter	\$ 0.1496	180,741	\$ 27,039	\$ 0.1530	191,726	\$ 29,334												
	Primary Metering Discount		-		\$ -2.00%	-	\$ -												
	Transformer Ownership Discount	\$ (0.25)	-	\$ -	\$ (0.25)	-	\$ -												
	PCAC Revenue **	\$ (0.0001)	10,686,532	\$ (1,069)	\$ -	10,686,532	\$ -	\$ -	10,686,532	\$ -				\$ -	10,686,532	\$ -			
	<b>TOTAL CP-1 REVENUE</b>		<b>22,264</b>	<b>\$ 1,277,606</b>		<b>22,264</b>	<b>\$ 1,323,931</b>					<b>\$ 46,325</b>	<b>3.63%</b>			<b>\$ 1,491,226</b>		<b>\$ 167,296</b>	<b>12.64%</b>



Stoughton Electric Utility  
 CONSUMER ANALYSIS

Rate Class	PRESENT RATES			PROPOSED RATES			Difference Between Proposed & Present		WPL Alliant Energy			Difference Between WPL Alliant Energy & Proposed	
	Rate	Units	Revenue (a)	Rate	Units	Revenue (b)	\$% (c)	% (d)	Rate	Units	Revenue (e)	\$% (f)	% (g)
							(b)-(a)	(c)-(d)				(e)-(f)	(g)-(h)
<b>M-1</b>	<b>Street Lighting Service</b>												
	<i>Street Lighting Investment Charge</i>												
	<i>Street Lighting Overhead</i>												
	150 W/HPS	\$ 7.50	-	\$ 7.75	-	\$ -							
	250 W/HPS	\$ 8.00	-	\$ 8.25	-	\$ -							
	250 W/MV	\$ 5.00	-	\$ 5.25	-	\$ -							
	<100 W/LED	\$ 6.00	-	\$ 6.25	-	\$ -							
	>=100 W/LED	\$ 6.50	823	\$ 6.75	823	\$ 66,663							
	<b>Pole Charges:</b>												
	Wood - Stand-Alone Pole	\$ 4.00	97	\$ 4.25	97	\$ 4,947							
	Contributed Pole	\$ 4.00	35	\$ 4.25	35	\$ 1,785							
	Fiberglass Pole	\$ 5.00	67	\$ 5.25	67	\$ 4,221							
	Metal Pole	\$ 5.00	9	\$ 5.25	9	\$ 567							
	Concrete Pole	\$ 5.00	38	\$ 5.25	38	\$ 2,394							
	Energy Charge	\$ 0.0775	387,648	\$ 0.0793	387,648	\$ 30,740							
	PCAC Revenue **	\$ (0.0001)	387,648	\$ -	387,648	\$ -							
	<b>TOTAL MS-1 REVENUE</b>		<b>\$ 107,374</b>			<b>\$ 111,317</b>	<b>\$ 3,944</b>	<b>3.67%</b>					
<b>Me-1</b>	<b>Municipal Equipment Service - Unmetered</b>												
	Camera	\$ -	7	\$ 4.00	7	\$ 336							
	Siren	\$ -	3	\$ 4.00	3	\$ 144							
	Weather Monitor	\$ 0.0000	-	\$ 4.00	0	\$ 0							
	Energy Charge	\$ 0.0000	-	\$ -	-	\$ -							
	PCAC Revenue **	\$ (0.0001)	-	\$ -	-	\$ -							
	<b>TOTAL MS-2 REVENUE</b>		<b>\$ 0</b>			<b>\$ 480</b>	<b>\$ 480</b>	<b>0.00%</b>					
<b>TOTAL (kWh's &amp; \$'s)</b>		<b>143,753,074</b>	<b>\$ 17,724,306</b>		<b>143,753,074</b>	<b>\$ 18,497,287</b>		<b>0.043611436</b>					

## Stoughton Electric Utility COSS RESULTS & PROPOSED REVENUE

Table 1: CLASS COMPARISONS OF PRESENT REVENUE TO COSS RESULTS

Rate Class	Present Revenue	COSS Study Revenue	% Difference	\$ Difference
Rg-1 Residential Service	\$ 9,017,283	\$ 9,666,177	7.20%	\$ 648,894
Rg-2 Residential Optional TOD	\$ 46,737	\$ 53,224	13.88%	\$ 6,487
Gs-1 General Service <50 kW	\$ 2,344,993	\$ 2,531,008	7.93%	\$ 186,014
Gs-2 General Service <50 kW TOD	\$ 48,219	\$ 55,537	15.18%	\$ 7,319
Cp-1 Small Power Service >50 kW	\$ 1,277,606	\$ 1,406,693	10.10%	\$ 129,087
Cp-1 TOD Small Power Service >50 kW TOD	\$ 457,487	\$ 424,431	-7.23%	\$ (33,056)
Cp-2 Primary Large Power Service >200 kW	\$ 674,087	\$ 639,372	-5.15%	\$ (34,714)
Cp-2 Secondary Large Power Service >200 kW	\$ 744,988	\$ 777,797	4.40%	\$ 32,808
Cp-3 Primary Industrial Power Service >1,000 kW	\$ 2,861,957	\$ 2,638,895	-7.79%	\$ (223,062)
Ms-1 Street Lighting Service	\$ 107,374	\$ 140,467	30.82%	\$ 33,093
Me-1 Area Lighting Service	\$ -	\$ 2,296	0.00%	\$ 2,296
	<b>\$ 17,724,305</b>	<b>\$ 18,497,287</b>	<b>4.36%</b>	<b>\$ 772,983</b>

Table 2: CLASS COMPARISONS OF PRESENT REVENUE TO PROPOSED REVENUE

Rate Class	Present Revenue	Proposed Revenue	% Change	\$ Change
Rg-1 Residential Service	\$ 9,017,283	\$ 9,485,696	5.19%	\$ 468,413
Rg-2 Residential Optional TOD	\$ 46,737	\$ 48,413	3.58%	\$ 1,675
Gs-1 General Service <50 kW	\$ 2,344,993	\$ 2,495,553	6.42%	\$ 150,560
Gs-2 General Service <50 kW TOD	\$ 48,219	\$ 51,633	7.08%	\$ 3,414
Cp-1 Small Power Service >50 kW	\$ 1,277,606	\$ 1,323,931	3.63%	\$ 46,325
Cp-1 TOD Small Power Service >50 kW TOD	\$ 457,487	\$ 466,848	2.05%	\$ 9,361
Cp-2 Large Power Service >200 kW	\$ 1,419,075	\$ 1,458,014	2.74%	\$ 38,939
Cp-3 Primary Industrial Power Service >1,000 kW	\$ 2,861,957	\$ 2,901,492	1.38%	\$ 39,534
Ms-1 Street Lighting Service	\$ 107,374	\$ 111,317	3.67%	\$ 3,944
Me-1 Area Lighting Service	\$ -	\$ 480	0.00%	\$ 480
	<b>\$ 17,724,305</b>	<b>\$ 18,497,287</b>	<b>4.36%</b>	<b>\$ 772,982</b>

Table 3: CLASS COMPARISONS OF PROPOSED REVENUE TO WPL Alliant Energy REVENUE

Rate Class	Proposed Revenue	Alliant Energy Revenue	% Change	\$ Change
Rg-1 Residential Service	\$ 9,485,696	\$ 12,973,249	36.77%	\$ 3,487,553
Rg-2 Residential Optional TOD	\$ 48,413	\$ 66,089	36.51%	\$ 17,676
Gs-1 General Service <50 kW	\$ 2,495,553	\$ 2,757,647	10.50%	\$ 262,094
Gs-2 General Service <50 kW TOD	\$ 51,633	\$ 54,847	6.23%	\$ 3,214
Cp-1 Small Power Service >50 kW	\$ 1,447,890	\$ 1,529,801	5.66%	\$ 81,911
Cp-1 TOD Small Power Service >50 kW TOD	\$ 496,799	\$ 554,302	11.57%	\$ 57,503
Cp-2 Large Power Service >200 kW	\$ 1,458,014	\$ 1,591,338	9.14%	\$ 133,323
Cp-3 Industrial Power Service >1,000 kW	\$ 2,901,492	\$ 3,066,735	5.70%	\$ 165,243
	<b>\$ 18,385,489</b>	<b>\$ 22,594,007</b>	<b>22.89%</b>	<b>\$ 4,208,518</b>

## Stoughton Electric Utility TEST YEAR 2026 Monthly Bill Comparisons

**TABLE 1: Rg-1 Residential Customers -- Present Rates Vs. Proposed Rates Vs. Alliant Energy Rates**

kWh Usage	Present Stoughton Rg-1	Proposed Stoughton Rg-1	\$ Change Present & Proposed	% Change Present & Proposed	Alliant Energy Bill	Difference Proposed & Alliant Energy	Difference Proposed & Alliant Energy
250	\$42.48	\$45.48	\$3.00	7.1%	\$58.53	\$13.05	28.7%
500	\$70.95	\$74.95	\$4.00	5.6%	\$101.05	\$26.10	34.8%
<b>664</b>	<b>\$89.62</b>	<b>\$94.28</b>	<b>\$4.66</b>	<b>5.2%</b>	<b>\$128.94</b>	<b>\$34.66</b>	<b>36.8%</b>
750	\$99.43	\$104.43	\$5.00	5.0%	\$143.58	\$39.16	37.5%
1,000	\$127.90	\$133.90	\$6.00	4.7%	\$186.11	\$52.21	39.0%
1,250	\$156.38	\$163.38	\$7.00	4.5%	\$228.64	\$65.26	39.9%
1,500	\$184.85	\$192.85	\$8.00	4.3%	\$271.16	\$78.31	40.6%

Proposed Average Change In Current Rg-1 Residential Class Revenue = 5.2%  
Average kWh Monthly Usage By All Rg-1 Class Customers = 664 kWh / Month

**TABLE 2: Gs-1 General Service Customers -- Present Rates Vs. Proposed Rates Vs. Alliant Energy Rates**

kWh Usage	Present Stoughton Gs-1	Proposed Stoughton Gs-1	\$ Change Present & Proposed	% Change Present & Proposed	Alliant Energy Bill	Difference Proposed & Alliant Energy	Difference Proposed & Alliant Energy
500	\$76.70	\$82.25	\$5.55	7.2%	\$91.70	\$9.45	11.5%
750	\$106.05	\$113.38	\$7.33	6.9%	\$125.67	\$12.30	10.8%
1,000	\$135.40	\$144.50	\$9.10	6.7%	\$159.65	\$15.15	10.5%
1,250	\$164.75	\$175.63	\$10.88	6.6%	\$193.62	\$18.00	10.2%
<b>1,652</b>	<b>\$211.91</b>	<b>\$225.64</b>	<b>\$13.73</b>	<b>6.5%</b>	<b>\$248.22</b>	<b>\$22.58</b>	<b>10.0%</b>
2,000	\$252.80	\$269.00	\$16.20	6.4%	\$295.55	\$26.55	9.9%
4,000	\$487.60	\$518.00	\$30.40	6.2%	\$567.35	\$49.35	9.5%
8,000	\$957.20	\$1,016.00	\$58.80	6.1%	\$1,110.95	\$94.95	9.3%
12,000	\$1,426.80	\$1,514.00	\$87.20	6.1%	\$1,654.55	\$140.55	9.3%

Proposed Average Change In Current General Service, Gs-1 Class Revenue = 6.4%  
Average kWh Monthly Usage By All General Service, Gs-1, Class Customers = 1,652 kWh per Month

	Present Stoughton Rg-1	Proposed Stoughton Rg-1	Alliant Energy Rg-1	Present Stoughton Gs-1	Proposed Stoughton Gs-1	Alliant Energy Cg-1
Customer Charge, \$/Month						
Single-Phase		\$14.00	\$16.00	\$18.00	\$20.00	\$23.75
Three-Phase		\$21.00	\$23.00	\$24.00	\$27.00	\$35.62
Energy Charge, \$/kWh/Month	\$0.1140	\$0.1179	\$0.17011	\$0.1175	\$0.1245	\$0.13590
PCAC, \$/kWh/Month	(\$0.0001)	\$0.0000	\$0.00000	(\$0.0001)	\$0.0000	\$0.00000

Stoughton Electric Utility  
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GS-1 Customers Transferring to CP-1 Use Characteristics and Bill Impacts

Table 1: CPI Small Poower Service

Customer ID	On-Peak kWh	Off-Peak kWh	Total kWh	% On-Peak	On-Peak kW	Distribution kW	Limiter Energy	Limiter Demand	Load Factor, %	Current Annual Bill	Proposed Annual Bill	Proposed - Current \$ Diff.	Current % Diff.	WEPCO Bill	WEPCO - Proposed \$ Diff.	Proposed % Diff.
# 1	-	-	153,000	0.0%	531.3	693.6	-	-	39.4%	18,262	19,442	\$1,180	6.46%	21,882	\$2,439	12.55%
# 2	-	-	190,920	0.0%	593.2	780.0	-	-	44.1%	22,714	23,330	\$616	2.71%	26,227	\$2,897	12.42%
# 3	35,031	43,671	158,752	22.1%	565.4	717.5	-	-	38.5%	18,937	20,270	\$1,332	7.03%	22,837	\$2,567	12.67%
# 4	60,988	77,219	138,207	44.1%	583.1	719.2	-	-	32.5%	16,526	18,709	\$2,183	13.21%	21,169	\$2,461	13.15%
# 5	-	-	155,100	0.0%	607.8	681.6	-	-	35.0%	18,509	20,263	\$1,755	9.48%	22,865	\$2,602	12.84%
# 6	-	-	17,632	0.0%	176.8	661.1	(17,420.0)	(176.3)	13.7%	2,370	4,610	\$2,240	94.51%	5,683	\$1,073	23.28%
# 7	-	-	110,400	0.0%	690.4	726.7	-	-	21.9%	13,261	17,335	\$4,074	30.72%	19,827	\$2,491	14.37%
<b>TOTAL</b>	96,019	120,890	924,011	10.4%	3,748	4,980			0.0%	110,579	123,959	13,380	12.10%	140,490	\$16,532	13.34%
159									0.0%	110,579	123,959	<b>Min: 0.00%</b>				
												<b>Max: 94.51%</b>				

	Current GS-1	Proposed CP-1	WEPCO Cg-2
Customer Charge, \$/Month	\$ 25.00	\$ 50.00	\$ 29.69
Distribution Demand Charge, \$/kW	\$ -	\$ 2.00	\$ 2.75
Demand Charge, \$/kW	\$ -	\$ 8.75	\$ 10.80
Standard Energy Charge, \$/kWh	\$ 0.1175	\$ 0.0837	
On-Peak Energy Charge, \$/kWh	\$ -	\$ -	\$ 0.11461
Off-Peak Energy Charge, \$/kWh	\$ -	\$ -	\$ 0.07117
Energy Limiter, \$/kWh	\$ -	\$ 0.1530	
PCAC Charge, \$/kWh	\$ (0.0001)	\$ -	\$ -

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GS-2 Customers Transfiring to CP-1 TOD Use Characteristics and Bill Impacts

Table 1: CP-1 Small Power Time of Day Customers moving from GS-2

Customer ID	On-Peak kWh	Off-Peak kWh	Total kWh	% On-Peak	On-Peak kW	Distribution kW	Load Factor, %	Current Annual Bill	Proposed Annual Bill	Proposed - Current \$ Diff	Proposed - Current % Diff	WEPCO Bill	WEPCO - Proposed \$ Diff	WEPCO - Proposed % Diff
# 1	107,720	170,360	278,080	38.7%	584.2	669.9	65.2%	32,994	29,951	(\$3,043)	(9.22%)	32,979	\$3,028	10.11%
# 2	-	-	0	0.0%	-	-	0.0%	0	0	\$0	0.00%	0	\$0	0.00%
<b>TOTAL</b>	107,720	170,360	278,080	38.7%	584	670	0.0%	32,994	29,951	(3,043)	(9.22%)	32,979	\$3,028	10.11%
2							0.0%	32,994	29,951	Min:	(9.22%)			
								-		Max:	0.00%			
								Current	Proposed			WEPCO		
								GS-2	CP-1 TOD			Cg-2		
Customer Charge, \$/Month	\$ 25.00	\$ 50.00										\$ 29.69		
Distribution Demand Charge, \$/kW	\$ -	\$ 2.00										\$ 2.75		
Demand Charge, \$/kW	\$ -	\$ 8.75										\$ 10.800		
Standard Energy Charge, \$/kWh	\$ -	\$ -												
On-Peak Energy Charge, \$/kWh	\$ 0.1725	\$ 0.1093										\$ 0.11461		
Off-Peak Energy Charge, \$/kWh	\$ 0.0830	\$ 0.0653										\$ 0.07117		
PCAC Charge, \$/kWh	\$ (0.0001)	\$ -										\$ -		





Stoughton Electric Utility  
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 CP-1 TOD Use Characteristics and Bill Impacts

Table 5: Cp-1 TOD: Small Power Service >50 kW TOD

Customer ID	Primary Metered	Transf. Ownership	On-Peak kWh	Off-Peak kWh	% On-Peak	Load Factor, %	Billed kW	Dist. kW.	Current Annual Bill	Proposed Annual Bill	Proposed - Current \$ Diff.	Current % Diff.	WPL Alliant Energy Bill	WPL Alliant Energy - Proposed \$ Diff.	Proposed % Diff.	Proposed Lower Rate	\$ Diff.
# 1	-	-	180,960	319,320	36.17%	78.3%	875.4	1,011.5	50,334	50,915	\$581	1.16%	56,058	\$5,143	10.10%	61,211	\$10,296
# 2	-	-	317,274	488,794	39.36%	64.1%	1,722.6	2,165.1	85,237	86,602	\$1,365	1.60%	96,065	\$9,462	10.93%	100,779	\$14,177
# 3	-	-	136,320	248,920	35.39%	77.0%	685.3	747.2	38,810	39,246	\$437	1.13%	43,151	\$3,905	9.95%	46,920	\$7,673
# 4	-	-	43,279	268,108	13.90%	23.8%	1,793.3	2,088.6	41,006	42,708	\$1,702	4.15%	49,509	\$6,801	15.92%	31,983	(\$10,725)
# 5	-	-	25,383	157,132	13.91%	21.4%	1,170.4	1,345.6	25,450	26,568	\$1,118	4.39%	30,789	\$4,221	15.89%	18,847	(\$7,722)
# 6	-	-	0	0	0.00%	0.0%	0.0	0.0	0	0	\$0	0.00%	0	\$0	0.00%	0	\$0
# 7	-	-	310,643	555,267	35.87%	68.0%	1,744.4	2,029.7	88,879	90,139	\$1,260	1.42%	99,899	\$9,760	10.83%	105,541	\$15,403
# 8	-	-	31,297	43,967	41.58%	18.6%	555.6	838.7	12,787	13,431	\$643	5.03%	15,379	\$1,948	14.51%	9,777	(\$3,653)
# 9	-	-	0	0	0.00%	0.0%	0.0	0.0	0	0	\$0	0.00%	0	\$0	0.00%	0	\$0
# 10	-	-	100,452	112,930	47.08%	40.9%	714.6	816.1	26,224	26,839	\$615	2.35%	29,868	\$3,029	11.29%	28,328	\$1,489
# 11	-	-	338,350	466,600	42.03%	55.1%	1,999.8	2,423.9	88,761	90,399	\$1,638	1.85%	100,606	\$10,206	11.29%	102,565	\$12,166
# 12	-	-	0	0	0.00%	0.0%	0.0	0.0	0	0	\$0	0.00%	0	\$0	0.00%	0	\$0
			1,483,957	2,661,038	35.80%	50.4%	11,261.3	13,466.4	457,487	466,848	\$9,361	2.05%	521,324	\$54,476	11.67%	505,951	\$39,103

min: 0.00%  
 max: 5.03%

Tariff Rate	Current Cp-1 TOD	Proposed Cp-1	WPL Alliant Energy Cg-2	Proposed Gs-2
Customer Charge, \$/Month	\$ 50.00	\$ 50.00	\$ 29.69	\$ 20.00
Distribution. Demand Charge, \$/kW	\$ 1.50	\$ 2.00	\$ 2.75	
Demand Charge, \$/kW	\$ 8.25	\$ 8.75	\$ 10.800	
On-Peak Energy Charge, \$/kWh	\$ 0.1100	\$ 0.1093	\$ 0.11461	\$ 0.1790
Off-Peak Energy Charge, \$/kWh	\$ 0.0662	\$ 0.0653	\$ 0.07117	\$ 0.0895
PCAC, \$/kWh	\$ (0.0001)	\$ -	\$ -	\$ -
Discounts: Primary Metering, %	-2.00%	-2.00%	0.00%	0.0%
Trans. Own. ,\$/kW	\$ (0.25)	\$ (0.25)	\$ -	

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CP-2 & CP-3 Use Characteristics and Bill Impacts

Table 6: Cp-2: Large Power Service >200 kW

Customer ID	Primary Metered	Transf. Ownership	On-Peak kWh	Off-Peak kWh	% On-Peak	Load Factor, %	Billed kW	Dist. kW	Current Annual Bill	Proposed Annual Bill	Proposed - Current \$ Diff.	% Diff.	WPL Alliant Energy Bill	WPL Alliant Energy - Proposed \$ Diff.	% Diff.	Proposed Lower Rate	\$ Diff.	
# 1	-	-	980,033	1,693,442	36.66%	72.2%	5,072.4	6,746.4	244,862	249,904	\$5,042	2.06%	253,332	\$3,428	1.37%	282,246	\$32,342	
# 2	-	-	576,344	883,698	39.47%	59.8%	3,342.3	3,641.7	141,490	144,640	\$3,150	2.23%	151,807	\$7,166	4.95%	159,334	\$14,693	
# 3	-	-	335,594	510,081	39.68%	40.4%	2,865.0	3,280.8	94,521	97,522	\$3,001	3.18%	111,768	\$14,246	14.61%	103,013	\$5,491	
# 6	P	T	487,144	374,626	56.53%	37.5%	3,151.7	3,702.2	100,517	103,791	\$3,275	3.26%	122,405	\$18,614	17.93%	104,642	\$851	
# 7	P	T	581,599	602,585	49.11%	36.6%	4,428.0	4,755.6	135,261	139,542	\$4,281	3.17%	166,645	\$27,102	19.42%	143,833	\$4,291	
# 8	P	T	960,028	1,401,272	40.66%	61.2%	5,285.9	6,730.4	222,596	227,769	\$5,173	2.32%	244,753	\$16,983	7.46%	251,118	\$23,349	
# 9	-	-	546,453	735,324	42.63%	54.0%	3,251.3	4,450.0	131,306	134,889	\$3,583	2.73%	144,789	\$9,900	7.34%	145,234	\$10,345	
# 10	-	-	154,722	17,042	90.08%	13.7%	1,713.3	2,909.9	39,148	41,675	\$2,527	6.46%	56,544	\$14,868	35.68%	35,788	(\$5,888)	
# 11	-	-	368,009	649,863	36.15%	77.9%	1,790.9	2,910.3	93,661	95,867	\$2,207	2.36%	96,045	\$178	0.19%	107,287	\$11,419	
# 12	-	-	0	0	0.00%	0.0%	0.0	0.0	0	0	\$0	0.00%	0	\$0	0.00%	0	\$0	
			5,933,924	7,999,912	42.59%	51.8%	36,879.0	47,333.4	1,419,075	1,457,663	\$38,588	2.72%	1,599,975	\$142,312	9.76%	1,568,670	\$111,007	
									min:	1,419,075	1,458,014	0.00%	814,286					
									max:			6.46%						

Tariff Rate	Current		Proposed		WPL Alliant Energy	
	Cp-2	Cp-2	Cg-3	Cp-1		
Customer Charge, \$/Month	\$ 175.00	\$ 200.00	\$ 200.00	\$ 50.00		
Distribution Demand Charge, \$/kW	\$ 2.00	\$ 2.50	\$ 3.170	\$ 2.00		
Demand Charge, \$/kW	\$ 10.00	\$ 10.50	\$ 20.54	\$ 8.75		
On-Peak Energy Charge, \$/kWh	\$ 0.0850	\$ 0.0844	\$ 0.05845	\$ 0.0837		
Off-Peak Energy Charge, \$/kWh	\$ 0.0564	\$ 0.0559	\$ 0.04020	\$ 0.0837		
PCAC, \$/kWh	\$ (0.0001)	\$ -	\$ -	\$ -		
Discounts: Primary Metering, %	-2.00%	-2.00%	0.00%	-2.00%		
Trans. Own., \$/kW	\$ (0.25)	\$ (0.25)	\$ -	\$ (0.25)		

Stoughton Electric Utility  
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 CP-2 & CP-3 Use Characteristics and Bill Impacts

Table 7: Cp-3: Industrial Power Service >1,000 kW

Customer ID	Primary Metered	Transf. Ownership	On-Peak kWh	Off-Peak kWh	% On-Peak	Load Factor, %	Billed kW	Dist. kW	Current Annual Bill	Proposed Annual Bill	Proposed - Current \$ Diff.	% Diff.	WPL Alliant Energy Bill	WPL Alliant Energy - Proposed \$ Diff.	% Diff.	Proposed Lower Rate	\$ Diff.
# 1	P	-	1,720,635	3,669,285	31.92%	58.9%	12,537.4	16,763.0	527,262	534,113	\$6,851	1.30%	555,291	\$21,177	3.96%	515,807	(\$18,306)
# 2	P	T	1,771,129	2,344,954	43.03%	56.9%	9,915.1	11,434.7	413,884	419,328	\$5,444	1.32%	435,619	\$16,291	3.89%	404,538	(\$14,790)
# 3	P	T	646,271	1,633,459	28.35%	39.0%	8,010.6	10,247.0	259,491	263,708	\$4,217	1.62%	299,165	\$35,457	13.45%	250,311	(\$13,396)
# 4	P	T	1,532,909	2,283,595	40.17%	63.9%	8,179.4	10,762.4	369,362	373,902	\$4,540	1.23%	382,123	\$8,220	2.20%	362,133	(\$11,769)
# 5	P	T	1,470,723	1,444,790	50.44%	33.2%	12,013.0	12,414.7	368,230	374,552	\$6,322	1.72%	427,237	\$52,685	14.07%	354,121	(\$20,431)
# 6	P	T	4,213,518	5,018,955	45.64%	57.2%	22,092.5	22,982.4	923,727	935,889	\$12,161	1.32%	967,301	\$31,412	3.36%	903,750	(\$32,139)
# 7	-	-	0	0	0.00%	0.0%	0.0	0.0	0	0	\$0	0.00%	0	\$0	0.00%	0	\$0
# 8	-	-	0	0	0.00%	0.0%	0.0	0.0	0	0	\$0	0.00%	0	\$0	0.00%	0	\$0
# 9	-	-	0	0	0.00%	0.0%	0.0	0.0	0	0	\$0	0.00%	0	\$0	0.00%	0	\$0
# 10	-	-	0	0	0.00%	0.0%	0.0	0.0	0	0	\$0	0.00%	0	\$0	0.00%	0	\$0
			11,355,185	16,395,038	40.92%	52.3%	72,747.9	84,604.3	2,861,957	2,901,492	\$39,534	1.38%	3,066,735	\$165,243	5.70%	2,790,659	(\$110,832)

Tariff Rate	Current		Proposed		WPL Alliant Energy		Proposed
	Cp-3	Cp-3	Cp-1	Cg-3	Cp-2		
Customer Charge, \$/Month	\$ 250.00	\$ 250.00	\$ 200.00	\$ 200.00	\$ 200.00		
Distribution Demand Charge, \$/kW	\$ 2.50	\$ 2.50	\$ 3.091	\$ 3.170	\$ 2.50		
Demand Charge, \$/kW	\$ 12.00	\$ 12.50	\$ 20.180	\$ 20.540	\$ 10.50		
On-Peak Energy Charge, \$/kWh	\$ 0.0830	\$ 0.0831	\$ 0.05845	\$ 0.05845	\$ 0.0844		
Off-Peak Energy Charge, \$/kWh	\$ 0.0546	\$ 0.0546	\$ 0.04020	\$ 0.04020	\$ 0.0559		
PCAC, \$/kWh	\$ (0.0001)	\$ -	\$ -	\$ -	\$ -		
Discounts: Primary Metering, %	-2.00%	-2.00%	0.0%	0.0%	-2.00%		
Trans. Own., \$/kW	\$ (0.25)	\$ (0.25)	\$ -	\$ -	\$ (0.25)		

*Stoughton Electric Utility*  
 TEST YEAR 2026  
**Rate Summary**

	Present Rates	Proposed Rates
<b>Rg-1 Residential Service</b>		
Single Phase	\$14.00	\$16.00
Three Phase	\$21.00	\$23.00
Energy Charge	\$0.1140	\$0.1179
PCAC	(\$0.0001)	\$0.0000
<b>Rg-2 Residential Optional TOD</b>		
Single Phase	\$14.00	\$16.00
Three Phase	\$21.00	\$23.00
Energy Charge On Peak	\$0.1720	\$0.1691
Energy Charge Off Peak	\$0.0780	\$0.0819
PCAC	(\$0.0001)	\$0.0000
<b>Gs-1 General Service &lt;20 kW</b>		
Fixed Charge		
Single Phase	\$18.00	\$20.00
Three Phase	\$25.00	\$27.00
Energy Charge	\$0.1175	\$0.1245
PCAC	(\$0.0001)	\$0.0000
<b>Gs-2 General Service &lt;20 kW TOD</b>		
Fixed Charge		
Single Phase	\$18.00	\$20.00
Three Phase	\$25.00	\$27.00
Energy Charge On Peak	\$0.1725	\$0.1790
Energy Charge Off Peak	\$0.0830	\$0.0895
PCAC	(\$0.0001)	\$0.0000
<b>Cp-1 Small Power Service &gt;50 kW</b>		
Customer Charge	\$50.00	\$50.00
Distribution Demand Charge	\$1.50	\$2.00
Demand Charge	\$8.25	\$8.75
Energy Charge	\$0.0834	\$0.0837
Energy Limiter	\$0.1496	\$0.1530
Primary Metering Discount	-2.00%	-2.00%
Transformer Ownership Discount	(\$0.25)	(\$0.25)
PCAC	(\$0.0001)	\$0.0000

*Stoughton Electric Utility*  
TEST YEAR 2026  
**Rate Summary**

	Present Rates	Proposed Rates
<b>Cp-1 TOD Small Power Service &gt;50 kW TOD</b>		
Customer Charge	\$50.00	\$50.00
Distribution Demand Charge	\$1.50	\$2.00
Demand Charge	\$8.25	\$8.75
On-Peak Energy Charge	\$0.1100	\$0.1093
Off-Peak Energy Charge	\$0.0662	\$0.0653
Primary Metering Discount	-2.00%	-2.00%
Transformer Ownership Discount	(\$0.25)	(\$0.25)
PCAC	(\$0.0001)	\$0.00
<b>Cp-2 Large Power Service &gt;200 kW</b>		
Customer Charge	\$175.00	\$200.00
Distribution Demand Charge	\$2.00	\$2.50
Demand Charge	\$10.00	\$10.50
On-Peak Energy Charge	\$0.0850	\$0.0844
Off-Peak Energy Charge	\$0.0564	\$0.0559
Primary Metering Discount	-2.00%	-2.00%
Transformer Ownership Discount	(\$0.25)	(\$0.25)
PCAC	(\$0.0001)	\$0.0000
<b>Cp-3 Industrial Power Service &gt;1,000 kW</b>		
Customer Charge	\$250.00	\$250.00
Distribution Demand Charge	\$2.50	\$2.50
Demand Charge	\$12.00	\$12.50
On-Peak Energy Charge	\$0.0830	\$0.0831
Off-Peak Energy Charge	\$0.0546	\$0.0546
Primary Metering Discount	-2.00%	-2.00%
Transformer Ownership Discount	(\$0.25)	(\$0.25)
PCAC	(\$0.0001)	\$0.0000

*Stoughton Electric Utility*  
 TEST YEAR 2026  
**Rate Summary**

	Present Rates	Proposed Rates
<b>Ms-1 Street Lighting Service</b>		
Street Lighting Investment Charge		
Street Lighting Overhead		
150 W HPS	\$7.50	\$7.75
250 W HPS	\$8.00	\$8.25
250 W MV	\$5.00	\$5.25
<100 W LED	\$6.00	\$6.25
>=100 W LED	\$6.50	\$6.75
Pole Charges:		
Wood - Stand-Alone Pole	\$4.00	\$4.25
Contributed Pole	\$4.00	\$4.25
Fiberglass Pole	\$5.00	\$5.25
Metal Pole	\$5.00	\$5.25
Concrete Pole	\$5.00	\$5.25
Energy Charge	\$0.0775	\$0.0793
PCAC	(\$0.0001)	\$0.0000
<b>Me-1 Municipal Equipment Service - Unmetered</b>		
Camera	\$0.00	\$4.00
Siren	\$0.00	\$4.00
Weather Monitor	\$0.00	\$4.00

Stoughton Electric Utility  
 Test Year 2026  
 Customer Legend

**Cp-1: Small Power Customers moving from GS-1**

# 1	[Redacted]	[Redacted]
# 2	[Redacted]	[Redacted]
# 3	[Redacted]	[Redacted]
# 4	[Redacted]	[Redacted]
# 5	[Redacted]	[Redacted]
# 6	[Redacted]	[Redacted]
# 7	[Redacted]	[Redacted]

**Cp-1 TOD Small Power Customers moving from Gs-2**

#1	[Redacted]	[Redacted]
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**Cp-1: Small Power Service >50 kW**

Customer ID	Account #	Customer Name
# 1	[Redacted]	[Redacted]
# 2	[Redacted]	[Redacted]
# 3	[Redacted]	[Redacted]
# 5	[Redacted]	[Redacted]
# 6	[Redacted]	[Redacted]
# 7	[Redacted]	[Redacted]
# 8	[Redacted]	[Redacted]
# 9	[Redacted]	[Redacted]
# 10	[Redacted]	[Redacted]
# 11	[Redacted]	[Redacted]
# 12	[Redacted]	[Redacted]
# 13	[Redacted]	[Redacted]
# 14	[Redacted]	[Redacted]
# 15	[Redacted]	[Redacted]
# 16	[Redacted]	[Redacted]
# 17	[Redacted]	[Redacted]
# 18	[Redacted]	[Redacted]
# 19	[Redacted]	[Redacted]
# 20	[Redacted]	[Redacted]
# 21	[Redacted]	[Redacted]
# 22	[Redacted]	[Redacted]
# 23	[Redacted]	[Redacted]
# 24	[Redacted]	[Redacted]
# 25	[Redacted]	[Redacted]
# 26	[Redacted]	[Redacted]
# 27	[Redacted]	[Redacted]
# 28	[Redacted]	[Redacted]
# 29	[Redacted]	[Redacted]
# 30	[Redacted]	[Redacted]

Stoughton Electric Utility  
Test Year 2026

Customer Legend

# 31	[Redacted]	[Redacted]
# 32	[Redacted]	[Redacted]
# 33	[Redacted]	[Redacted]
# 34	[Redacted]	[Redacted]
# 35	[Redacted]	[Redacted]
# 36	[Redacted]	[Redacted]
# 37	[Redacted]	[Redacted]
# 38	[Redacted]	[Redacted]
# 39	[Redacted]	[Redacted]
# 40	[Redacted]	[Redacted]
# 41	[Redacted]	[Redacted]
# 42	[Redacted]	[Redacted]
# 43	[Redacted]	[Redacted]
# 44	[Redacted]	[Redacted]
# 45	[Redacted]	[Redacted]
# 46	[Redacted]	[Redacted]
# 47	[Redacted]	[Redacted]

Cp-1 TOD: Small Power Service >50 kW Time of Day

# 1	[Redacted]	[Redacted]
# 2	[Redacted]	[Redacted]
# 3	[Redacted]	[Redacted]
# 4	[Redacted]	[Redacted]
# 5	[Redacted]	[Redacted]
# 6	[Redacted]	[Redacted]
# 7	[Redacted]	[Redacted]
# 8	[Redacted]	[Redacted]
# 9	[Redacted]	[Redacted]
# 10	[Redacted]	[Redacted]
# 11	[Redacted]	[Redacted]

Cp-2: Large Power Service >200 kW

Customer ID	Account #	Customer Name
# 1	[Redacted]	[Redacted]
# 2	[Redacted]	[Redacted]
# 3	[Redacted]	[Redacted]
# 4	[Redacted]	[Redacted]
# 5	[Redacted]	[Redacted]
# 6	[Redacted]	[Redacted]
# 7	[Redacted]	[Redacted]
# 8	[Redacted]	[Redacted]
# 9	[Redacted]	[Redacted]
# 10	[Redacted]	[Redacted]
# 11	[Redacted]	[Redacted]

Cp-3: Industrial Power Service >1,000 kW

Customer ID	Account #	Customer Name
# 1	[Redacted]	[Redacted]
# 2	[Redacted]	[Redacted]
# 3	[Redacted]	[Redacted]
# 4	[Redacted]	[Redacted]
# 5	[Redacted]	[Redacted]
# 6	[Redacted]	[Redacted]



600 South Fourth Street P.O. Box 383  
Stoughton, WI 53589-0383

*Serving Electric, Water & Wastewater Since 1886*

**Date:** March 26, 2026

**To:** Stoughton Utilities Committee

**From:** Adam D. Schleicher  
Stoughton Utilities Director

**Subject:** Utilities Committee Future Agenda Item(s)

This item appears on all agendas of Committees of the City of Stoughton.